



Chapter 1000

Introduction

Northwest Area Committee Expectations:

~~– Northwest Area Committee members are aware of the structure of the consolidated regional and area plan, and all interagency partners that may or should be involved in an oil/hazardous materials incident.~~

Critical Elements of Chapter 1000:

- Identifies United States Environmental Protection Agency and United States Coast Guard Federal On-Scene Coordinators Jurisdictional Boundary
- Outlines response authorities and policy for Regional Response Team 10 and Northwest Area Committees~~Committee~~ members.
- Provides information on interagency response partners and what may trigger their involvement in an oil/hazardous materials incident.
- Outlines response commitments for the states of Idaho, Oregon and Washington and the associated federal jurisdictions~~Region Ten.~~

Table of Contents

Section	Page
Acronyms and Abbreviations Used in all Chapters of the NWRC PNWACP	iii
Glossary of Terms Used in all Chapters of the NWRC PNWACP	iii
1000 Introduction	1000-1
1100 Authority	1000-3
1110 Federal.....	1000-3
1120 Washington State	1000-3
1130 Oregon State.....	1000-4
1140 Idaho State	1000-4
1200 Regional and Area Planning Structure and Process.....	1000-5
1210 Regional Response Team and Northwest Area Committees Committee Consolidated Planning and Authority.....	1000-5
1220 Standing and Incident-Specific Regional Response Team	1000-6
1300 Geographic Boundaries.....	1000-7
1310 Makah Tribe Lands	1000-7
1320 EPA/USCG Federal On-Scene Coordinator Jurisdictional Boundary	1000-7
1400 National Response System.....	1000-12
1410 National Response Structure.....	1000-12
1420 National Response Team	1000-13
1430 Regional Response Teams	1000-13
1440 Area Response Structure.....	1000-14
1500 Response Policy	1000-20
1510 National Response Policy	1000-20
1511 High Seas Policy	1000-20
1512 Coast Guard Policy	1000-20
1513 United States Environmental Protection Agency Policy	1000-21
1514 United States Department of Defense and Department of Energy Policies	1000-21
1515 Tribal Nations Policy	1000-21
1520 State Response Policy	1000-24
1530 Multinational Policy.....	1000-25
1540 Responsible Party Policy	1000-26
16700 Plan Review and Process	1000-31
1610 Plan Implementation	1000-31
1620 Exercises	1000-32
1630 Revision/Update Requirements	1000-32
1640 Geographic Response Plans.....	1000-33

Table of Contents (cont.)

Section	Page
1700 Spill Scenarios	1000-35
1710 General.....	1000-35
1720 Discharge Scenarios.....	1000-35

Acronyms and Abbreviations Used in all Chapters of the NWRCPNWACP

°F	degrees Fahrenheit
ACP	Area Contingency Plan
ADV	abandoned and derelict vessel
AEGL	Acute Exposure Guideline Level
AIHA	American Industrial Hygiene Association
ALOHA	Aerial Locations of Hazardous Atmospheres
AM	amplitude modulation
APCO	Associated Public Safety Communications Officers
API	American Petroleum Institute
AQI	Air Quality Index
ARD	NOAA Office of Response and Restoration Assessment and Restoration Division
ARES	Amateur Radio Emergency Services
ASTM	American Society for Testing and Materials
ATF	United States Treasury – Bureau of Alcohol, Tobacco, Firearms, and Explosives
ATSDR	Agency for Substances and Disease Registry
ATV	all-terrain vehicle
BC	British Columbia
BIA	United States Bureau of Indian Affairs
BLM	United States Bureau of Land Management
BLS	basic life support
BNM	United States Coast Guard Broadcast Notice to Mariners
BNSF	Burlington Northern Santa Fe Railway
BOR	United States Bureau of Reclamation
BSEE	United States Bureau of Safety and Environmental Enforcement
CAM	Community Air Monitoring
CAMP	Community Air Monitoring Plan
CAMEO	Computer-Aided Management of Emergency Operations
CANUSPAC	Joint Canada-United States Marine Pollution Contingency Plan Pacific
CANUSWEST	Canada-United States Joint Inland Pollution Contingency Plan
CCFD6	Clark County Fire District 6
CCGD13	Commander, United States Coast Guard District Thirteen
CDO	Command Duty Officer
CEMNET	Comprehensive Emergency Management Network
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act
CESG	Cleanup Endpoints Stakeholder Group
CFAT	Chemical Facility Anti-Terrorism Standards
CFR	Code of Federal Regulation
cm	centimeters

Acronyms and Abbreviations Used in all Chapters of the NWRCPNWACP

CO ₂	carbon dioxide
Coastal JRT	Joint Coastal Pollution Response Team
COTP	Captain of the Port
CRITFC	Columbia River Inter-Tribal Fish Commission
CTCSS	Continuous Tone-Coded Squelch System
CWA	Clean Water Act
CZMA	Coastal Zone Management Act
DEQ	Oregon Department of Environmental Quality
DHS	United States Department of Homeland Security
dilbit	Diluted Bitumen
DLI	Washington State Department of Labor and Industries
DNR	Washington State Department of Natural Resources
DOC	United States Department of Commerce
DOD	United States Department of Defense
DOE	United States Department of Energy
DOI	United States Department of the Interior
DOJ	United States Department of Justice
DOT	United States Department of Transportation
DQO	Data Quality Objective
DSL	Department of State Lands
ECC	Emergency Coordination Center
Ecology	Washington State Department of Ecology
EEZ	Economic Exclusive Zone
EFH	Essential Fish Habitat
EMD	Washington State Emergency Management Division
EMP	Emergency Management Program
EMS	Emergency Medical Services
ENVL	Environmental Unit Leader (also referred to as EUL)
EOC	Emergency Operations Center
EPA	United States Environmental Protection Agency
EPCRA	Emergency Planning and Community Right to Know Act.
ERPG	Emergency Response Planning Guideline
ERTV	emergency response towing vessel
ESA	Endangered Species Act
ESA MOA	<i>Inter-agency Memorandum of Agreement Regarding Oil Spill Planning and Response Activities under the Federal Water Pollution Control Act's National Oil and Hazardous Substances Pollution Contingency Plan and the Endangered Species Act</i>
ESI	Environmental Sensitivity Index
EU	Environmental Unit

Acronyms and Abbreviations Used in all Chapters of the NWRCPNWACP

EUL	Environmental Unit Leader (also referred to as ENVL)
FBI	Federal Bureau of Investigation
FCC	Federal Communications Commission
FDA	Food and Drug Administration
FEMA	Federal Emergency Management Agency
FLAT	Federal Lead Administrative Trustee
FM	frequency modulation
FMP	Fishery Management Plan
FOSC	Federal On-Scene Coordinator
FOSCR	Federal On-Scene Coordinator's Representative
FPAAC	Fire Protection Agency Advisory Council
fsw	feet seawater
ft ²	square feet
FTP	file transfer protocol
F/V	fishing vessel
FWPCA	Federal Water Pollution Control Act
g/cm ³	grams per cubic centimeter
GETS	Government Emergency Telecommunications Service
GIS	geographic information system
gpm	gallons per minute
GPS	global positioning system
GRP	Geographic Response Plan
GPVRFO	Group V Residual Fuel Oils
GT	gross tons
HazMat	Hazardous Material
HAZWOPER	Hazardous Waste Operations and Emergency Response
HCA	high consequence area
HCRTS	Historical/Cultural Resources Technical Specialist
HEEDS	Helicopter Emergency Egress Device System
HF	high frequency
HHS	United States Department of Health and Human Services
HMS	Highly Migratory Species
HPS	Historic Properties Specialist
HSIN	Homeland Security Information Network
HSRAF	Hazardous Substance Remedial Action Fund
HVPA	High Volume Port Area
IAG	Interagency Agreement
IAP	Incident Action Plan
IC/UC	Incident Commander/Unified Command
ICS	Incident Command System

Acronyms and Abbreviations Used in all Chapters of the NWRC/NWACP

IDFG	Idaho State Department of Fish and Game
IDLH	Immediately dangerous to life or health
IOEM	Idaho Office of Emergency Management
ID	identifier
IMAAC	Interagency Modeling and Atmospheric Assessment Center
IMO	International Maritime Organization
IMT	Incident Management Team
IO	Information Officer
IOSA	Island Oil Spill Association
ISB	In-Situ Burn
IT	Internet Technology
JHOC CDO	Joint Harbor Operations Center Command Duty Officer
JIC	Joint Information Center
km	kilometer
LAPIO	Low American Petroleum Institute Oil
LEPC	Local Emergency Planning Committee
LNO	Liaison Officer
LOC	Level of Concern
LOFR	Liaison Officer
MARPLOT	Mapping Application for Response, Planning and Local Operational Tasks
MaST	Marine Science and Technology Center
MERS	Mobile Emergency Response System
MFSA	Maritime Fire & Safety Association
mg/m ³	milligrams per cubic meter
MHz	megahertz
mm	millimeters
MMI	Marine Mammal Institute
MMPA	Marine Mammal Protection Act
MMSN	Marine Mammal Stranding Network
MOA	Memorandum of Agreement
MOU	Memorandum of Understanding
MRL	Minimal Risk Level
MRU	Mobile Rehabilitation Unit
MSA	Magnuson Stevens Fisheries Management and Conservation Act
MSDS	Material Safety Data Sheet
MSRC	Marine Spill Response Corporation
MTS	Marine Transportation System
NAAQS	National Ambient Air Quality Standards
NCP	National Oil and Hazardous Substances Pollution Contingency Plan
NEB	Net Environmental Benefit

Acronyms and Abbreviations Used in all Chapters of the NWRCPNWACP

NEBA	Net Environmental Benefit Analysis
NFT	no further treatment
NGO	non-government organization
NHPA	National Historic Preservation Act
NIMS	National Incident Management System
NMFS	National Marine Fisheries Service
NOAA	National Oceanic and Atmospheric Administration
NOO	no observed oil
NOTAM	Notice to Airmen
NPFC	National Pollution Fund Center
NPS	National Park Service
NRC	National Response Center
NRDA	Natural Resource Damage Assessment
NRF	National Response Framework
NRS	National Response System
NRT	National Response Team
NS/EP	National Security and Emergency Preparedness
NSF	National Strike Force
NVIC 01-05	Navigation and Inspection Circular 01-05
<u>NWACs</u> NWAC	Northwest Area Committees <u>Committee</u>
<u>NWRCPNWACP</u>	Northwest <u>Regional</u> Area Contingency Plan
NWIFC	Northwest Indians Fish Commission
OAR	Oregon Administrative Rules
OCNMS	Olympic Coast National Marine Sanctuary
ODA	Oregon State Department of Agriculture
ODFW	Oregon State Department of Fish and Wildlife
ODOT	Oregon Department of Transportation
OEM	Oregon Emergency Management
OERS	Oregon Emergency Response System
OHA	Oregon State Health Authority
OP	operational period
OPS	Operations Section
OPA	Oil Pollution Act of 1990
OPHD	Oregon Public Health Division
ORS	Oregon Revised Statutes
OSC	On-Scene Coordinator
OSHA	Occupational Safety and Health Administration
OSLTF	Oil Spill Liability Trust Fund
OSP	Oregon State Police

Acronyms and Abbreviations Used in all Chapters of the NWRCPNWACP

OSRA	Oil Spill Response Account
OSRO	Oil Spill Removal Organization
PA	Programmatic Agreement on Protection of Historic Properties During Emergency Response Under the National Oil and Hazardous Substance Pollution Contingency Plan
PAC	Protective Action Criteria
PAH	polycyclic aromatic hydrocarbons
PBX	power branch exchange
PCB	polychlorinated biphenyl
PDA	personal digital assistant
PEL	permissible exposure limit
PFMC	Pacific Fisheries Management Council
PIO	Public Information Officer
PL	Private Line
PM 10	particulate matter up to 10 microns in diameter
PM 2.5	particulate matter up to 2.5 microns in diameter
POLREP	Pollution Report
POR	Place of Refuge
POSSE	Program of Ship Salvage Engineering
PPE	personal protective equipment
ppm	parts per million
PREP	National Preparedness for Response Exercise Program
PRFA	Pollution Removal Funding Authorization
PRS	Petroleum Radio Service
PSC	Planning Section Chief
psi	pounds per square inch
PSMFC	Puget Sound Marine Firefighting Commission
PSTN	Public Switched Telephone Network
QA/QC	Quality Assurance/Quality Control
Q&A	question and answer
QRC	quick response card
RACES	Radio Amateur Civil Emergency Service
Rad	Radiation
RAR	Resources at Risk
RBM	Response Boat Medium
RCP	Regional Contingency Plan
RCRA	Resource Conservation and Recovery Act
RCW	Revised Code of Washington
READ	National Response Framework, Resource Advisor
REO	Regional Environmental Officer
RHB	rigid-hulled inflatable boat

Acronyms and Abbreviations Used in all Chapters of the NWRC PNWACP

ROV	remotely operated vehicle
RP	Responsible Party
RPIC	Responsible Party Incident Commander
RRT 10	Region 10 Regional Response Team
RRT	Regional Response Team
SAR	Search and Rescue
SARA	Superfund Amendments and Reauthorization Act
SCAPA	Subcommittee on Consequence Assessment and Protective Actions
SCAT	Shoreline Cleanup Assessment Technique
SDS	Safety Data Sheet
SERC	State Emergency Response Commission
Services	United States Department of the Interior, Fish and Wildlife Service and National Oceanic and Atmospheric Administration, National Marine Fisheries Service
SHPO	State Historic Preservation Office
SIP	Seafood Inspection Program
SIR	shoreline inspection report
SMART	Special Monitoring of Applied Response Technologies
SOFR	Safety Officer
SOP	Standard Operating Procedure
SOSC	State On-scene Coordinator
SPLASH	Structure of Populations, Levels of Abundance, and Status of Humpbacks
SSB	single-sideband
SSC	Scientific Support Coordinator
STAG	Shoreline Treatment Advisory Group
STR	shoreline treatment recommendation
SU	Situation Unit
SUPSALV	Office of the Director of Ocean Engineering Supervisor of Salvage and Diving
TAT	Turnaround Time
TCC	Transportable Communications Center
TCS	Tribal Coordination Specialist
TEEL	Temporary Emergency Exposure Limit
TERC	Tribal Emergency Response Commissions
TFR	Temporary Flight Restriction
THPO	Tribal Historic Preservation Office
TIC	Toxic Industrial Chemicals
TOSC	Tribal On-Scene Coordinator
T/V	tanker vessel
U&A	Usual and Accustomed Area
UHF	ultra-high frequency
USACE	United States Army Corps of Engineers

Acronyms and Abbreviations Used in all Chapters of the NWRCPNWACP

USC	United States Code
USCG	United States Coast Guard
USFWS	United States Fish and Wildlife Service
USGS	United States Geological Survey
UTB	Utility Boat Large
VHF	very high frequency
VIP	very important person
VOC	Volatile Organic Compounds
VRP	vessel response plan
V-SORs	Vessel Submerged Oil Recovery System
WAC	Washington Administrative Code
WDFW	Washington Department of Fish and Wildlife
WDOH	Washington State Department of Health
WISHA	Washington Industrial Safety and Health Administration
WMD	Weapons of Mass Destruction
WP&RC	Washington State Parks and Recreation Commission
WRRL	Western Response Resource List
WSP	Washington State Patrol.

Glossary of Terms Used in all Chapters of the NWRCPNWACP

Area Committee, as provided for by Clean Water Act sections 311(a)(18) and (j)(4), means the entity appointed by the President consisting of members from qualified personnel of federal, state, and local agencies with responsibilities that include preparing an Area Contingency Plan for an area designated by the President.

Area Contingency Plan (ACP), as provided for by Clean Water Act sections 311(a)(19) and (j)(4), means the plan prepared by an Area Committee that is developed to be implemented in conjunction with the National Contingency Plan and Regional Contingency Plan, in part to address removal of a worst case discharge and to mitigate or prevent a substantial threat of such a discharge from a vessel, offshore facility, or onshore facility operating in or near an area designated by the President.

Average Most Probable Discharge means a discharge of 1 percent of the volume of the worst-case discharge.

Bioremediation agents are microbiological cultures, enzyme additives, or nutrient additives that are deliberately introduced into an oil discharge and that will significantly increase the rate of biodegradation to mitigate the effects of the discharge.

Captain of the Port Sector Columbia River (COTP) is the Commander, Sector Columbia River is designated at the COTP and the coastal area Federal On Scene Coordinator for their jurisdictional area per the NCP. The COTP is responsible for administering and directing all USCG activities relating to Port Safety and Security, Marine Environmental Response, and Waterway Management functions.

Captain of the Port Sector Puget Sound (COTP) is the Commander, Sector Puget Sound is designated at the COTP and the coast area Federal On Scene Coordinator for their jurisdictional area per the NCP. The COTP is responsible for administering and directing all USCG activities relating to Port Safety and Security, Marine Environmental Response, and Waterway Management functions.

CERCLA is the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended by the Superfund Amendments and Reauthorization Act of 1986.

Claim for purposes of a release under CERCLA, means a demand in writing for a sum certain; for purposes of a discharge under the Clean Water Act, it means a request, made in writing for a sum certain, for compensation for damages or removal costs resulting from an incident.

Commander, United States Coast Guards District Thirteen is the United States Coast Guard District Commander (Admiral) who exercises operational and administrative control over all USCG units assigned to the district (with few exceptions) and acts as a direct representative of the Commandant.

Consist means the list of what each rail car is carrying. The engineer has this document.

Dispersants are chemical agents that emulsify, disperse, or solubilize oil into the water column or promote the surface spreading of oil slicks to facilitate dispersal of the oil into the water column.

Federal On-Scene Coordinator means the federal official predesignated by the United

Glossary of Terms Used in all Chapters of the **NWRCPNWACP**

States Environmental Protection Agency or the United States Coast Guard to coordinate and direct responses under subpart D, or the government official designated by the lead agency to coordinate and direct removal actions under subpart E of the National Contingency Plan. This person represents the federal government in Unified Command.

First Federal Official means the first federal representative of a participating agency of the National Response Team to arrive at the scene of a discharge or a release. This official coordinates activities under the National Contingency Plan and may initiate, in consultation with the On-Scene Coordinator, any necessary actions until the arrival of the predestinated On-Scene Coordinator. A state with primary jurisdiction over a site covered by a cooperative agreement will act in the stead of the first federal official for any incident at the site.

Fund or Trust Fund means the Hazardous Substance Superfund established by section 9507 of the Internal Revenue Code of 1986.

Incident Commander is the person who is directly responsible for coordinating and directing a comprehensive response to the emergency situation. Designated by the responsible party or Lead Agency.

Industry It is the responsibility of a vessel owner, agent, master, operator, or person in charge, in accordance with 46 CFR Subpart 4.05, to immediately notify the nearest USCG Sector Office, Marine Inspection Office or Coast Guard Group Office whenever a vessel is involved in a marine casualty after addressing the immediate resultant safety concerns. Marine casualties include an occurrence materially and adversely affecting the vessel's seaworthiness or fitness for service or route, including but not limited to fire, flooding, or failure of or damage to fixed fire-extinguishing systems, lifesaving equipment, auxiliary power-generating equipment, or bilge-pumping systems (46 CFT 4.05-1(a)(4)).

Joint Harbor Operations Center Command Duty Officer directs operational responses at the direction of Commander Sector Puget Sound, and holds ultimate responsibility for all operational decision and delegated to the watch, and determines which partners need to be informed concerning any particular incident or operation.

Lead Agency means the agency that provides the On-Scene Coordinator/Remedial Project Manager to plan and implement response actions under the National Contingency Plan. The United States Environmental Protection Agency (EPA), the United States Coast Guard (USCG), another federal agency, or a state (or political subdivision of a state) operating pursuant to a contract or cooperative agreement executed pursuant to section 104(d)(1) of CERCLA, or designated pursuant to a Superfund Memorandum of Agreement entered into pursuant to subpart F of the National Contingency Plan or other agreements may be the lead agency for a response action. In the case of a release of a hazardous substance, pollutant, or contaminant, where the release is on, or the sole source of the release is from, any facility or vessel under the jurisdiction, custody, or control of Department of Defense (DOD) or Department of Energy (DOE), then DOD or DOE will be the lead agency. Where the release is on, or the sole source of the release is from, any facility or vessel under the jurisdiction, custody, or control of a federal agency other than EPA, the USCG, DOD, or DOE, then that agency will be the lead agency for remedial actions and removal actions other than emergencies. The federal agency maintains its lead agency responsibilities whether the remedy is selected by the federal agency for non-National Priority List sites or by EPA and the federal agency or by EPA alone under

Glossary of Terms Used in all Chapters of the NWRCPNWACP

CERCLA section 120. The lead agency will consult with the support agency, if one exists, throughout the response process.

Higher Volume Port Areas include the Strait of Juan de Fuca at Port Angeles, Washington (including any water area within 50 nautical miles seaward); Puget Sound to the Strait of Juan de Fuca at Cape Flattery, Washington (including any water area within 50 nautical miles seaward); and Puget Sound.

Management of Migration means actions that are taken to minimize and mitigate the migration of hazardous substances or pollutants or contaminants and the effects of such migration. Measures may include, but are not limited to, management of a plume of contamination, restoration of a drinking water aquifer, or surface water restoration.

Manifest Train is a train in which each car is not carrying the same commodity.

Marine Firefighting Coordinator is the officer at Sector Puget sound responsible to the Captain of the Port, for overall supervision of the USCG marine firefighting support operations and for execution of this plan.

Marine Inspector means the officer at the respective USCG Sector responsible for on-scene execution of COTP Marine Firefighting support responsibilities.

Maximum Most Probable Discharge is a discharge of the lesser of 1,200 barrels or 10 percent of the volume of a worst-case discharge.

National Pollution Funds Center is the entity established by the Secretary of Transportation whose function is the administration of the Oil Spill Liability Trust Fund (OSLTF). The center's duties include providing appropriate access to the OSLTF for federal agencies and states for removal actions and for federal trustees to initiate the assessment of natural resource damages; providing appropriate access to the OSLTF for claims; and coordinating cost recovery efforts.

National Strike Force Coordination Center is defined by sections 311(a)(23) and (j)(2) of the Clean Water Act, as amended by the Oil Pollution Act of 1990 and refers to the entity established by the secretary of the department in which the United States Coast Guard is operating at Elizabeth City, North Carolina. Its responsibilities include providing a variety of technical assistance and other resources to a Federal On-Scene Coordinator, and administration of the United States Coast Guard Strike Teams established under the National Contingency Plan.

Natural Resources are land, fish, wildlife, biota, air, water, ground water, drinking water supplies, and other such resources belonging to, managed by, held in trust by, appertaining to, or otherwise controlled by the United States (including the resources of the exclusive economic zone defined by the Magnuson Fishery Conservation and Management Act of 1976), any state or local government, any foreign government, any Indian tribe, or, if such resources are subject to a trust restriction on alienation, any member of an Indian tribe.

Navigable Waters (7) Waters of the United States do not include prior converted cropland. Notwithstanding the determination of an area's status as prior converted cropland by any other federal agency, for the purposes of the Clean Water Act, the final authority regarding Clean Water Act jurisdiction remains with the United States Environmental Protection Agency. As defined in 40 CFR §230.3.

Non-floating oils refer to heavy oils and Group V oils that exhibit qualities which could,

Glossary of Terms Used in all Chapters of the NWRCPNWACP

due to the oil characteristics, weathering, environmental factors or how they are discharged, potentially cause the oils to submerge or sink. Examples of these types of oils include, but are not limited to, Diluted Bitumen (dilbit), Group V Residual Fuel Oils (GPVRF), Low API Oil (LAPIO), Asphalt and Asphalt Products.

Non-persistent or Group 1 Oil means a petroleum-based oil that, at the time of shipment, consists of hydrocarbon fractions.

(1) At least 50 percent of which by volume, distill at a temperature of 340 degrees Celsius (645 degrees Fahrenheit); and

(2) At least 95 percent of which by volume, distill at a temperature of 370 degrees Celsius (700 degrees Fahrenheit).

Offshore Facility as defined by section 101(17) of CERCLA and section 311(a)(11) of the Clean Water Act, means any facility of any kind located in, on, or under any of the navigable waters of the United States, and any facility of any kind that is subject to the jurisdiction of the United States and is located in, on, or under any other waters, other than a vessel or a public vessel.

Oil as defined by section 311(a)(1) of the Clean Water Act, means oil of any kind or in any form, including, but not limited to, petroleum, fuel oil, sludge, oil refuse, and oil mixed with wastes other than dredged spoil. Oil, as defined by section 1001 of the Oil Pollution Act means oil of any kind or in any form, including, but not limited to, petroleum, fuel oil, sludge, oil refuse, and oil mixed with wastes other than dredged spoil, but does not include petroleum, including crude oil or any fraction thereof, that is specifically listed or designated as a hazardous substance under subparagraphs (A) through (F) of section 101(14) of CERCLA and that is subject to the provisions of that Act.

Oil Spill Liability Trust Fund means the fund established under section 9509 of the Internal Revenue Code of 1986 (26 United States Code 9509).

On-Scene Commander is a designation per the National Search and Rescue (SAR) Plan who prosecutes the SAR mission on-scene and has operational control of all SAR response united on scene. This is not to be confused with the National Incident Management System definition for "Incident Commander", who is the person responsible for all aspects of an emergency response, including quickly developing incident objectives, managing all incident operations, application of resources, and having responsibility for all persons involved.

Primary Resource Provider is listed in the vessel response plan as the principal entity contracted for providing specific salvage and/or marine firefighting services and resources, when multiple resource providers are listed for that service, for each of the COTP zones in which a vessel operates. The primary resource provider will be the point of contact for the plan holder, the FOST and the UC in matters related to specific resources and services as required in 155.4030(s).

Puget Sound Vessel Traffic Service is a Branch of the Waterway Management Division of Sector Puget Sound. Its mission is to prevent groundings, collisions, and environmental damage while supporting navigation safety mission goals.

Glossary of Terms Used in all Chapters of the NWRCPNWACP

Onshore Facility means any facility (including, but not limited to, motor vehicles and rolling stock) of any kind located in, on, or under any land within the United States other than submerged land.

Persistent Oil means a petroleum-based oil that does not meet the distillation criteria for a non-persistent oil. For the purposes of this subpart, persistent oils are further classified based on specific gravity as follows:

- (1) Group II - specific gravity of less than .85.
- (2) Group III - specific gravity equal to or greater than .85 and less than .95.
- (3) Group IV - specific gravity equal to or greater than .95 and less than or equal to 1.0.
- (4) Group V - specific gravity greater than 1.0.

Preliminary Assessment under CERCLA means review of existing information and an off-site reconnaissance, if appropriate, to determine if a release may require additional investigation or action. A Preliminary Assessment may include an on-site reconnaissance, if appropriate.

Primary Dispersant Staging Site means a site designated within a Captain of the Port zone that has been identified as a forward staging area for dispersant application platforms and the loading of dispersant stockpiles. Primary staging sites are typically the planned locations where platforms load or reload dispersants before departing for application at the site of the discharge and may not be the locations where dispersant stockpiles are stored or application platforms are home-based.

Radiation Emergency Response Team is a group composed of individuals that will respond to any radioactive materials incident.

Rail Car Owners are the car owners who are responsible for keeping the tank car in compliance with the Hazardous Materials Regulations (inspections/repairs etc.). Rail car owners often lease the cars to the shipper for use.

Rail Commodity Owner means the owner of the product being shipped by rail. In Washington State, the owner of the oil being shipped has responsibility to respond to incidents involving that oil. The owner of the oil may be the shipper, consignee, or a beneficial owner. The shipper would be contacted through the submitted emergency response contact listed on the shipping papers. It would be the shipper's responsibility to contact the owner of the oil. If using Chemtrec or another service provider, the papers must identify the person (by name or contract number) who has a contractual agreement with the service provider (49 Code of Federal Regulations 172.201 (d)).

Rail Consignee is the company receiving the rail shipment at the destination.

Rail Shipper is the party that certifies and offers the hazardous material package for transportation. The hazardous material must be properly classified and packaged by the shipper. The shipper will then submit shipping instructions and hazardous material information to the transporter (carrier). The shippers are also required to provide and maintain emergency response information.

Rail Trackage Agreements means a type of agreement that allow carriers to operate on lines owned by other companies. Regardless of whose trains are operating on the line, the track owner is responsible for the Emergency Response phase of the incident. Once the emergency is over, cleanup or other monitoring work may be transferred to the

Glossary of Terms Used in all Chapters of the NWRCPNWACP

transporter. Where trackage rights do not exist, the shipment continues to destination after transferring the material at an “Interchange Point.” At this “Interchange Point” the responsibility shifts to the new line owner.

Rail Transporter (carrier) is the company required by federal law to transport from origin to destination hazardous materials that meet the United States Department of Transportation requirements and as certified by the “shipper.” Carriers are responsible for materials that are in transport on their system. Carriers usually operate on their own lines but often have trackage agreements in areas where they don’t own the lines.

Regional Hazardous Materials Response Team means a team of local emergency responders trained, equipped, and organized to respond to oil and hazardous materials incidents in a given geographic area.

Release, as defined by section 101(22) of CERCLA, means any spilling, leaking, pumping, pouring, emitting, emptying, discharging, injecting, escaping, leaching, dumping, or disposing into the environment (including the abandonment or discarding of barrels, containers, and other closed receptacles containing any hazardous substance or pollutant or contaminant), but excludes any release that results in exposure to persons solely within a workplace, with respect to a claim which such persons may assert against the employer of such persons; emissions from the engine exhaust of a motor vehicle, rolling stock, aircraft, vessel, or pipeline pumping station engine; release of source, byproduct, or special nuclear material from a nuclear incident, as those terms are defined in the Atomic Energy Act of 1954, if such release is subject to requirements with respect to financial protection established by the Nuclear Regulatory Commission under section 170 of this act, or, for the purposes of section 104 of CERCLA or any other response action, any release of source, byproduct, or special nuclear material from any processing site designated under section 102(a)(1) or 302(a) of the Uranium Mill Tailings Radiation Control Act of 1978 (42 United States Code. 7901 et seq.); and the normal application of fertilizer. For purposes of the National Contingency Plan, release also means threat of release.

Remove or Removal, as defined by section 311(a)(8) of the Clean Water Act, refers to containment and removal of oil or hazardous substances from the water and shorelines or the taking of such other actions as may be necessary to minimize or mitigate damage to the public health or welfare of the United States (including, but not limited to, fish, shellfish, wildlife, public and private property, and shorelines and beaches) or to the environment. For the purpose of the National Contingency Plan, the term also includes monitoring of action to remove a discharge. As defined by section 101(23) of CERCLA, remove or removal means the cleanup or removal of released hazardous substances from the environment; such actions as may be necessary taken in the event of the threat of release of hazardous substances into the environment; such actions as may be necessary to monitor, assess, and evaluate the release or threat of release of hazardous substances; the disposal of removed material; or the taking of such other actions as may be necessary to prevent, minimize, or mitigate damage to the public health or welfare of the United States or to the environment, which may otherwise result from a release or threat of release. The term includes, in addition, without being limited to, security fencing or other measures to limit access, provision of alternative water supplies, temporary evacuation and housing of threatened individuals not otherwise provided for, action taken under section 104(b) of CERCLA, post-removal site control, where appropriate, and any emergency assistance that may be provided under the Disaster Relief Act of 1974. For the

Glossary of Terms Used in all Chapters of the NWRCPNWACP

purpose of the National Contingency Plan, the term also includes enforcement activities related thereto.

Resource Provider is an entity that provides personnel, equipment, supplies, and other capabilities necessary to perform salvage and/or firefighting services identified in the vessel response plan.

Response Community is any person who has a role in spill response.

Responsible Party Incident Commander means the representative designated by the spiller to coordinate and direct the spillers' assets and actions. This person represents the spiller in Unified Command. They do not use the title On-Scene Coordinator, because that term is for those with regulatory authority for spill response.

Search and Rescue Mission Coordinator is a designation per the National SAR Plan. This person is responsible for planning and operational coordination and control of SAR missions. This position has overall responsibility for execution of SAR responsibilities normally designated by the Commander of the cognizant USCG Sector or USCG District 13.

Spill Management Team refers to the personnel identified to staff the organizational structure identified in a response plan to manage response plan implementation.

State On-Scene Coordinator means the representative designated by the State to coordinate and direct state assets and authorities during an oil or hazardous materials response. This person represents the state in Unified Command.

State means the several states of the United States, the District of Columbia, the Commonwealth of Puerto Rico, Guam, American Samoa, the United States Virgin Islands, the Commonwealth of the Northern Marianas, and any other territory or possession over which the United States has jurisdiction. For purposes of the National Contingency Plan (NCP), the term includes Indian tribes as defined in the NCP, except where specifically noted. Section 126 of CERCLA provides that the governing body of an Indian tribe shall be afforded substantially the same treatment as a state with respect to certain provisions of CERCLA. Section 300.515(b) of the NCP describes the requirements pertaining to Indian tribes that wish to be treated as states under CERCLA.

Sinking Agents are additives applied to oil discharges to sink floating pollutants below the water surface.

Site refers to the area covered by the extent of contamination and all suitable areas in very close proximity to the contamination necessary for implementation of a response action.

State Emergency Response Commission is a group of officials appointed by governors to implement the provisions of Title III the Superfund Amendments and Reauthorization Act of 1986.

Substantial Threat of a discharge means any incident or condition involving a facility that may create a risk of discharge of oil. Such incidents include, but are not limited to, storage tank or piping failures, aboveground or underground leaks, fires, explosions, flooding, spills contained within the facility, or other similar occurrences.

Superfund. See CERCLA.

Surface Collecting Agents are chemical agents that form a surface film to control the layer thickness of oil.

Glossary of Terms Used in all Chapters of the NWRCPNWACP

Surface Washing Agent is any product that removed oil from solid surfaces, such as bleaches and rocks, through a detergency mechanism and does not involve dispersing or solubilizing the oil into the water column.

Tank vessel as defined by section 1001 of the Oil Pollution Act means a vessel that is constructed or adapted to carry, or that carries, oil or hazardous material in bulk as cargo or cargo residue, and that:

- (1) is a vessel of the United States;
- (2) operates on the navigable waters; or
- (3) transfers oil or hazardous material in a place subject to the jurisdiction of the United States.

Tier is the combination of required resources and the times within which the resources must arrive on scene.

Trustee is an official of a federal natural resources management agency designated in subpart G of the National Contingency Plan or a designated state official or Indian tribe or, in the case of discharges covered by the Oil Pollution Act, a foreign government official, who may pursue claims for damages under section 107(f) of CERCLA or section 1006 of the Oil Pollution Act.

Unit Train means a train that is carrying a single commodity in all cars. For example, a unit train of crude oil would be one in which every car being transported by the engines was full of crude oil.

United States Coast Guard Group/Air Station means Group Commands are established to provide coordination and efficiency of achievement of the basic missions by all operating units in their geographical area.

United States Coast Guard Sector Columbia River is responsible for administering and directing all USCG activities relating to applicable navigation, shipping, transportation, and environmental laws and regulations within the COTP. In addition, the Sector Commander provides coordination and efficiency of achievement of the basic missions by all operating units in their geographical area.

United States Coast Guard Sector Puget Sound is responsible for administering and directing all USCG activities relating to applicable navigation, shipping, transportation, and environmental laws and regulations within the Captain of the Port Puget sound. In addition, the Sector Commander provides coordination and efficiency of achievement of the basic missions by all operating units in their geographic area. Sector Puget Sound was established in 2010 which merged Sector Puget Sound and USC/Air Station Port Angeles into one command.

Vessel, as defined by section 101(28) of CERCLA, means every description of watercraft or other artificial contrivance used, or capable of being used, as a means of transportation on water; and, as defined by section 311(a)(3) of the Clean Water Act, means every description of watercraft or other artificial contrivance used, or capable of being used, as a means of transportation on water other than a public vessel.

Waterfront Facility are all piers, wharves, docks, and similar structures to which vessels may be secured; areas of land, water, or land and water under and in immediate proximity to them; buildings on such structures and equipment; and materials on or in such buildings.

| **Glossary of Terms Used in all Chapters of the NWRC PNWACP**

Worst Case Discharge, as defined by section 311(a)(24) of the Clean Water Act, means, in the case of a vessel, a discharge in adverse weather conditions of its entire cargo, and, in the case of an offshore or onshore facility, the largest foreseeable discharge in adverse weather conditions.

1000

Introduction

Pursuant to the National Oil and Hazardous Substances Pollution Contingency Plan (NCP; 40 Code of Federal Regulations [CFR] Part 300), Area Committees have been established for each area of the United States that has been designated by the President. The Area Committees are composed of personnel from federal and state agencies who coordinate response actions with tribal and local governments and with the private sector. Area committees, under the coordinated direction of Federal On-Scene Coordinators (FOSCs), are responsible for developing Area Contingency Plans (ACPs). Area committees are also required to work with the response community to develop procedures to expedite decisions for the use of alternative response measures.

The NCP also establishes the National Response Team (NRT) and 13 Regional Response Teams (RRTs) who are responsible for national and regional planning and preparedness activities before a response action and support to the FOSC and State On-Scene Coordinator (SOSC) when activated during a response. RRT membership consists of designated representatives from key federal response and support agencies together with affected states.

In the Northwest Area (defined as the coastal and inland zones of Idaho, Oregon, and Washington), despite differences in planning processes required by different agencies, the various planning bodies, the Area committees and plans act ~~RRT have joined together to enhance response~~ accomplish all ~~planning, and execution.~~

The Regional Response Team 10 (RRT 10) is responsible to ~~preparedness activities and jointly~~ publish the Northwest Regional Contingency Plan (NWRCP), and to support to the Federal On-Scene Coordinator and other members of Unified Command when activated during a response. The NWRCP contains the RRT10 Regional Contingency Plan, the Inland Area Contingency Plan and state spill response plans for Washington, Oregon, and Idaho¹. Coastal Area Contingency Plans are contained in separate, but coordinated, ACPs. The RRT10 also provides guidance to Area Committees of the Northwest to ensure

¹ The Puget Sound and Columbia River Area Committees each maintain their own standalone Area Contingency Plans, and rely on the NWRCP for regional guidance not contained within their plans. The State of Idaho also maintains a separate emergency response plan but follows the NWRCP when resources beyond the State are necessary.

inter-area consistency, and consistency of individual Area Contingency Plans with the Regional Contingency Plan and the National Contingency Plan.

Plan (NWACP). The purpose of the NWRCP, in conjunction with the Coastal Area Contingency Plans, NWACP is:

1. To provide for orderly and effective implementation of response actions to protect the people, natural resources, and property of the coastal and inland zones of the Pacific Northwest Area, including the states of Washington, Oregon, and Idaho, from the impacts of a discharge or substantial threat of discharge of oil or a release or substantial threat of a release of a hazardous substance from inland and marine sources.
2. To promote the coordination of and describe the strategy for a unified and coordinated federal, state, tribal, local, potentially responsible party (PRP), response contractor, response cooperative, and community response to a discharge or substantial threat of discharge of oil or a release or substantial threat of a release of a hazardous substance from inland and marine sources.
3. To be consistent with the NCP and to be adopted as Inland Area the Regional Contingency Plan (RCP) and state spill response plans ACP for Washington, Oregon, and Idaho the northwest.
4. To provide guidance to all holders and viewers of the Facility, ~~and~~ Vessel, Pipeline and Railroad Response Plan to ensure consistency with the NWRCP and applicable ACPs NWACP.

This plan is intended for use as a guideline for coordination of spill response actions and to ensure consistency in response to spills. Federal and state rules require that a responsible party (RP), or spiller, must be able to manage spills with a pre-designated response management organization that accommodates a Unified Command (UC) structure in recognition of federal, state, tribal, or local jurisdiction.

If an oil or hazardous material spill happens in the context of a Presidentially Declared Disaster, the response may be conducted under the National Response Framework, National Response Framework. See <https://www.fema.gov/media-library-data/1572266329630-0e9278a0ede9ee129025182b4d0f818e/National-Response-Framework-4th-2019-1028.pdf>.

In the Pacific Northwest ~~Region 10~~, we are committed to:

- Zero missed internal notifications.
- A bias towards a rapid, aggressive, and well-coordinated response when spills or incidents occur.
- Joint decision making through Unified Command.
- Maintaining our organization's expertise on the NWACP and ACPs area plan and serving as full participants in the planning process.

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- Ensure that organized transitions occur when Regional Response Team ~~nd Area Committees of the Pacific (RRT)~~Northwest ~~Area Committee (NWAC)~~ agencies experience turn-over of key people.

1100 Authority

The Federal Water Pollution Control Act (33 United States Code [USC] 1321 et seq.) (~~Clean Water Act~~) and the Comprehensive Emergency Response Compensation and Liability Act of 1980 (CERCLA or Superfund) address development of a National ~~planning~~Planning and ~~response system~~Response System. As part of this system, in conjunction with the NCP, ACPs address responses to worst-case discharges of oil or hazardous substances ~~in coastal and inland areas~~, and mitigation ~~or prevention~~ of a substantial threat of discharge from a vessel, ~~pipeline, railroad~~, offshore facility, or onshore facility. ~~The Area Committees are~~Committee is given the responsibility for working with the response community to plan for joint response efforts, including spill containment, mechanical recovery, use of dispersants, in-situ burning, shoreline cleanup, protection of sensitive areas, and protection, rescue, and rehabilitation of fish and wildlife.

1110 Federal

Designating areas, appointing Area Committee members, determining information to be included in, and review of ACPs, has been delegated by Executive Order 12777 of 22 October 1991, to the Commandant of the United States Coast Guard (USCG) (through the Department of Homeland Security) for the coastal zone, and to the Administrator of the United States Environmental Protection Agency (EPA) for the inland zone. The coastal zone and inland zone are defined in the NCP (40 CFR 300.5) ~~and further described in this NWRCP and applicable Area Contingency Plans.~~ The EPA has NCP response authority for incidents in all areas inland of the coastal zone. The USCG has designated as ~~Coastal~~ Areas those portions of the Captain of the Port (COTP) zones that are within the coastal zone and for which Area Committees will prepare area contingency plans. COTP zones are described in Coast Guard regulations (33 CFR Part 3). ~~This Plan serves as the Inland Area Contingency Plan for the inland areas of EPA's Inland Region 10, excluding Alaska. Stand alone Coastal Area Contingency Plans serve as~~This is the ACP for ~~the two~~Coast Guard COTP ~~coastal zones of~~Zones Puget Sound and Columbia River, ~~the states of Washington, Oregon, and Idaho; and EPA's Inland Region 10, excluding Alaska.~~

1120 Washington State

~~The Northwest~~ ~~Regional~~Area Contingency Plan. The ~~NWRCP~~NWACP has been adopted as the state's Oil and Hazardous Substance Spill Prevention and Response Plan, as required by statute (see Chapter 90.56.060 Revised Code of Washington [RCW]). This plan applies to the activities of all state and local agencies involved in managing oil and hazardous substance spills where federal, state, and local agencies respond to a spill or potential spill of oil or hazardous substances.

Lead Agency. The Washington State Department of Ecology (Ecology) is designated (see Chapter 90.56.020 RCW) as the state’s lead agency “to oversee prevention, abatement, response, containment, and cleanup efforts with regard to an oil or hazardous substance spill to waters of the state. The director is the head of the state Incident Command System (ICS) in response to a spill of oil or hazardous substances and shall coordinate the response efforts of all state agencies and local emergency response personnel.” The Ecology Incident Commander will coordinate with other state agencies and be the principal state spokesperson in the incident command as an advocate for all state interests.

If an RP fails to respond in a manner deemed reasonably consistent with this policy and the ~~NWRCPNWACP~~, the FOSC or Ecology may assume the lead for all or a portion of the response. Ecology will closely coordinate with other members of the Unified Command prior to taking such action.

Cooperation with Other Government Entities. It is the policy of the State of Washington that it will co-manage spills of oil or hazardous substances in close cooperation with federal, local, and tribal officials as provided in this plan. A coordinated approach is the best means to provide the best protection of the state’s public health and safety, natural resources, and private property.

1130 Oregon State

The ~~NWRCPNWACP~~ has been adopted as the state’s Oil and Hazardous Materials Response Plan in the State of Oregon Emergency Management Plan (Emergency Support Function 10 – Oil and Hazardous Materials Response). The ~~NWRCPNWACP~~ replaces the Oil and Hazardous Materials Spill Contingency Plan for the Oregon Coast, Columbia River and Willamette River to Willamette Falls (Volume II), which is required under Oregon Revised Statutes (ORS) 468B.495-500 and 466.620. This plan also satisfies ORS 401, 453.347 (Hazardous Material Emergency Response System), and 466.605 to 469.680 (Spill Response and Cleanup of Hazardous Materials). The Oregon State Department of Environmental Quality (DEQ) is the lead state agency on the Area Committee and provides the lead for oil and hazardous substance spill prevention efforts, contingency planning, and cleanup oversight for spills affecting state air, water, or land resources.

1140 Idaho State

The Idaho Hazardous Materials/Weapons of Mass Destruction Incident Command and Response Support Plan, in conjunction with this plan, supports the Idaho Emergency Operations Plan (IDEOP). These plans may be activated independent of the IDEOP. The primary purpose of these plans is to provide effective, coordinated emergency response support to local government by federal, state, and private agencies for incidents involving the release or potential release of oil and hazardous substances in Idaho. The Idaho Hazardous Materials/Weapons of Mass Destruction Incident Command and Response Support Plan defines the support role of specific state agencies. The ~~NWRCPNWACP~~ focuses specifically

on how federal and state agencies will work together during cleanup operations. These plans can be initiated at the request of local governments when their capabilities have been exceeded. Authority for implementation of the IDEOP and The Idaho Hazardous Materials/Weapons of Mass Destruction Incident Command and Response Support Plan is derived from Executive Order 96-01; the Idaho Environmental Protection and Health Act (Idaho Code §39-101 et seq.); the Hazardous Waste Management Act (Idaho Title 39 Chapter 44); the Idaho Hazardous Substance Emergency Response Act (Idaho Title 39, Chapter 71); and the Disaster Preparedness Act (Idaho Title 46, Chapter 10).

<https://ioem.idaho.gov/hazardous-materials/hazmat-plan/>

1200 Regional and Area Planning Structure and Process

1210 Regional Response Team 10 and Northwest Area

~~Committees~~Committee Consolidated Planning and Authority

~~The Pacific Northwest planning bodies are comprised of RRT 10, the Inland Area Committee, the Puget Sound Area Committee and the Columbia River Area Committee. The three Area Committees in the Pacific Northwest together are collectively known as the NW Area Committees. The RRT and the Northwest Area Committee (NWAC) are a consolidated body composed of federal, tribal, and state representatives with jurisdiction over oil and hazardous materials response and planning efforts in Washington, Oregon, and Idaho. This group includes two coastal and one inland Area Committees and the Region 10 RRT. Region 10 has developed a consolidated plan whereby the United States Coast Guard (USCG), United States Environmental Protection Agency (EPA), member tribes and all states in the region sign on to one plan that meets the requirements for both a Regional Contingency Plan and three Area Contingency Plans. Previous state and federal Regional Contingency Plans were shelved for an area-wide focus on one consolidated plan.~~

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~~The NWAC is jointly chaired by the COTP for Puget Sound and Columbia River and EPA's Emergency Response Program Manager. Washington, Oregon, and Idaho lead response agency representatives serve as co-vice chairs. To facilitate decision making within this consolidated effort, an Executive Committee is also formed and is composed of the RRT, the chairs of the NWAC and other additional representatives.~~

~~See Section 9101 for Regional Response Team 10, Leadership, Executive Committee and Northwest Area ~~Committees~~Committee membership. Section 9101 also contains a description of functions and relationships of RRT 10, the LeadershipRRT, Executive Committee and the Northwest Area ~~Committees~~Committee, as well as the other organizing groups and annual meeting and plan update structures.~~

~~Coordination between theThe combined RRT and NWACsNWAC structure has a long history of success and reflects the inherent business culture and spirit of partnership in the Northwest. With the large geographic area of responsibility managed by RRT 10 and the Northwest Area Committees, the ~~coordinatedecombined~~ planning approach was found to be the most efficient and~~

effective method to ensure response and planning coordination, as well as sharing of ideas.

Each Area Committee and the RRT retain jurisdiction over and legal responsibility for its area, ~~and the RRT/NWAC meets and functions as a unified organization addressing spill preparedness and planning in the Pacific Northwest.~~

The RRT retains its incident specific functions to support the On-Scene Coordinator (OSC) and Unified Command. The RRT ~~and NWACs solicit~~ ~~solicits~~ advice, guidance, and expertise from all appropriate sources and establishes working groups (task forces, subcommittees and workgroups) as necessary to accomplish preparedness and planning tasks. ~~The RRT and the Inland Area Committee, in coordination with the Puget Sound and Columbia River Area Committees~~ ~~The RRT/NWAC~~ directs development and maintenance of the ~~NWRCPNWACP~~.

1220 Standing and Incident-Specific Regional Response Team

The NCP (40 CFR Part 300) states that regional planning and coordination of preparedness and response actions shall be accomplished through the RRT. The NCP also outlines the concept of two components of the RRT: the standing RRT and an incident-specific RRT. The standing RRT is co-chaired by EPA and USCG District 13. The role of the standing RRT includes evaluation of communication systems and procedures, planning, ~~including guidance to Area Committees~~, coordination, training, evaluation, preparedness, and related matters on a region-wide basis. ~~In the Northwest Area, these activities are conducted concurrently with the Area Committee. As evidence of this, the NWACP/RCP has been adopted by both the RRT and the Area Committee as the spill contingency plan for the Northwest Area. The NWACP/RCP is essentially a Memorandum of Understanding by which all RRT and Area Committee member agencies will conduct responses to releases of hazardous substances and oil discharges.~~

Further, Subpart J (40 CFR §300.900; Use of Dispersants and Other Chemicals) outlines specific roles and responsibilities of the RRT and Area ~~Committees~~ ~~Committee~~, or certain RRT representatives, with respect to the use of particular response technologies. Section 300.910 states that RRTs and Area Committees shall address, through the planning process, the appropriate use of dispersants, surface washing agents, surface collecting agents, bioremediation agents, or other miscellaneous oil spill control agents listed on the NCP Product Schedule and the appropriate use of burning agents. The NCP allows RRTs and Area Committees to develop preauthorization or expedited approval plans for the use of the substances listed above. The NCP also states that the EPA RRT representative, the affected state(s), DOI, and DOC must approve all preauthorization plans. For situations not addressed by preauthorization plans, the EPA RRT representative may authorize the use of products listed on the NCP Product Schedule or burning agents. As appropriate, this authorization should be given with the concurrence of the affected state(s) and in consultation with DOI and DOC. It should be noted that an FOSC may authorize the use of an NCP

Product Schedule substance without the concurrence of the EPA RRT representative when the use of the product is necessary to prevent or substantially reduce a hazard to human life. An incident-specific RRT ~~may~~ be activated by any member of the RRT and is deactivated when the RRT chair determines that the FOSC no longer requires RRT assistance.

When the RRT is activated for response actions, the chair shall be the member agency providing the OSC/RPM in accordance with 40 CFR 300.115(c). For incident-specific activations, participation by RRT member agencies will relate to the technical nature of the incident and its geographic location. When the RRT is activated, state government representatives and member tribes have the same status as any federal member of the RRT. See Section 9105, “Incident Specific Regional Response Team 10 Activation – Quick Response Guide” for RRT activation procedures.

1300 Geographic Boundaries

The geographic boundaries of this plan are the states of Washington, Oregon, and Idaho, which include COTP zones for Puget Sound and Columbia River and EPA Inland Region 10, excluding Alaska. All waterways that mark the boundary between two states (e.g., the Columbia and Snake Rivers) are the joint, shared responsibility of both states. Spills affecting, or with the potential to affect, shared water must be reported to both states, and both states will normally participate in the unified response.

1310 Makah Tribe Lands

Makah Tribe land holdings were settled in the Treaty of Neah Bay in 1855 with the United States government, and more recently various courts have determined the Makah marine Usual and Accustomed Area (U&A) consists of United States waters north of 48°02’15”N latitude (at the Norwegian Memorial), east of 125°44’00”W longitude, and west of 123°42’30”W longitude (at Tongue Point just east of Crescent Bay in the Strait of Juan de Fuca). The seaward boundary of the Makah Tribe approximates the 100-fathom isobath in the southerly direction from the United States/Canada international boundary to a point due west of the mouth of the Copalis River. The Makah are the sole natural resource trustees to the mean lower low water line and co-trustees of the marine resources seaward from this line within this U&A. The Makah U&A encompasses a portion of the Olympic Coast National Marine Sanctuary and the Flattery Rocks and Quileute Needles National Wildlife Refuges.

1320 EPA/USCG Federal On-Scene Coordinator Jurisdictional Boundary

The boundaries between the USCG and EPA areas of responsibility within geographic boundaries of Idaho, Oregon and Washington~~Region 10~~ are shown in Table 1000-1 and through a web interface here~~at~~: <https://r10.erecloud.org/epa/r10epajurisdiction/>

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The geographic area described in this section encompasses the Thirteenth Coast Guard District as defined in 33 CFR Subpart 3.65, specifically, this section addresses jurisdictional boundaries between the coastal and inland zones within the COTP Puget Sound Area of Responsibility, as defined by 33 CFR 3.65-10, ~~and~~ the COTP Columbia River Area of Responsibility, as defined by 33 CFR 3.69-15 and the EPA Inland Area of Responsibility.

As outlined in the NCP, 40 CFR 300.5, the “coastal zone” is defined as “all United States waters subject to the tide, specified ports and harbors on inland rivers, waters of the contiguous zone, other waters of the high seas subject to the NCP, and the land surfaces or land substrate, and ground waters, and ambient air proximal to those waters.”

The “inland zone” is defined as “the environment inland of the coastal zone excluding specified ports and harbors on inland rivers.”

In areas where precise boundaries are not defined, the boundary will generally default to the high-water mark. In locations where navigable waterways feed into the ocean, the boundary will generally default to the high tide mark. This policy will help to ensure that response is not delayed because EPA and the USCG each believe a spill is located within the boundaries of the other’s jurisdiction. In the case of oil and hazardous substance, pollutant or contaminant releases from shoreline facilities and for those releases that threaten or have resulted in sediment, soil, or other shoreline contamination, EPA and USCG phone duty officers will need to consult to determine the appropriate lead agency.

Table 1000-1 Area of Responsibility Boundaries between EPA and USCG for Major Oregon and Washington Waters

River Name/Body of Water	Boundary
Oregon	
Alsea River	Line North from Mouth of Eckman Slough
Chetco River	Route 101 Bridge Brookings to Harbor
Clatskanie River	Spokane, Portland and Seattle Railroad Bridge One Mile North of Clatskanie
Columbia River	Bonneville Dam
Columbia River: Columbia Slough	North Lombard Street Bridge
Columbia River: Lewis & Clark River	Highway 101 Business Bridge
Columbia River: Scappoose Bay	Line East of Milton Creek
Columbia River: Skipanon River	Warrenton - Astoria Highway (East Harbor Drive Bridge in Warrenton)
Columbia River: Youngs River	Highway 101 Business Bridge
Coos Bay: Catching Slough	Permanent bridge on Coos River Road (junction of Coos River and Catching Slough)
Coos Bay: Coalbank Slough	Highway 101 Bridge
Coos Bay: Coos River	First Bridge on Coos River, upriver from Catching Slough

River Name/Body of Water	Boundary
Coos Bay: Haynes Inlet	Mean High Water Mark of Haynes Inlet
Coos Bay: Isthmus Slough	Bascule Bridge at Bunker Hill
Coos Bay: Kentucky Slough	East Bay Drive Bridge
Coos Bay: North Slough	Mean High Water Mark of North Slough
Coos Bay: South Slough	South Slough - Mean High Water Mark on South Slough
Coos Bay: Joe Ney Slough	South Slough - Bridge at Crown Point Road
Coos Bay: Willach Slough	East Bay Drive Bridge
Coquille River	Route 101 Bridge in Bandon
Elk River	Route 101 Bridge
Little Nestucca River	Route 101 Bridge
Multnomah Channel	The entire channel is in USCG jurisdiction
Nehalem River	Highway 101 Bridge
Nestucca River	Pacific Avenue in Pacific City – Bridge
Rogue River	Route 101 Bridge Wedderburn to Gold Beach
Sandy River	Interstate 84 Bridge at Troutdale
Scappoose Bay	McCoy Estates Road, east of Columbia River Highway
Siletz River	Route 101 Bridge Kernville to Gleneden Beach
Siuslaw River	Line South from Cushman
Tillamook Bay	Mean High Water Mark
Tillamook River	Netarts Highway Bridge
Umpqua River	Line North of Scholfield Road/Umpqua Highway intersection
Umpqua River: Smith River	First Bridge Upstream of Confluence with the Umpqua River
Willamette River	Oregon City Falls
Yachats River	Route 101 Bridge
Yaquina Bay	Mean High Water Mark
Yaquina River	Butler Bridge at Toledo
Yaquina River: Depot Slough	Bridge on Old Toledo - Yaquina Road
Yaquina River: King Slough	Mean High Water Mark
Washington	
Big Quilcene River	North Quilcene Avenue Bridge
Chuckanut Creek	Highway 11 Bridge
Chehalis River	Route 107 Bridge South of Montesano
Clallam River	State Highway 112 Bridge
Columbia River	Bonneville Dam
Columbia River: Elochoman Slough (Cathlamet)	USCG Jurisdiction Throughout
Columbia River: Lake River	Bridge at Ridgefield, WA
Columbia River: Vancouver Lake Flushing Channel	Flood control gate at NW Lower River Road, Vancouver, WA
Columbia River: Washougal River	Railroad Bridge at Washougal
Cowlitz River	Route 4 Bridge at Kelso
Deep Creek	State Highway 112 Bridge
Deep River	State Highway 4 Bridge
Deschutes River	4th Avenue Bridge at Olympia
Dosewallips River	Route 101 Bridge
Duckabush River	Route 101 Bridge
Dungeness River	Dungeness Bridge in Sequim
Duwamish River	Pacific Highway South Bridge
East Twin River	State Highway 112 Bridge
Ebey Slough	I-5 Bridge in Everett

River Name/Body of Water	Boundary
Elwha River	State Highway 112
Grays River	Route 4 Bridge at Roseburg
Hama Hama River	Route 101 Bridge
Hoko River	State Highway 112 Bridge
Hoquiam River	Route 101 Bridge
Humtulsips River	Route 109 Bridge
Kalama River	Interstate 5 Bridge
Lake Washington Ship Canal (Lake Washington/Lake Union)	Montlake Bridge in Seattle
Lewis River	Interstate 5 Bridge at Woodland
Little Quilcene River	Rogers Street Bridge
Naselle River	Route 101 Bridge
Nisqually River	I-5 Bridge
Nooksack River	Slater Road North of Marietta
North River	Route 105 Bridge
North Nemah River	Route 101 Bridge at Nemah
Palix River	Route 101 Bridge
Puyallup River	I-5 Bridge
Pysht River	Bridge Northwest of Pysht, North of Highway 112
Queets River	Route 101 Bridge at Queets
Quillayute River	Entrance of Dickey River
Quinalt River	Quinalt River Bridge East of Taholah
Sail River	State Highway 112 Bridge
Salt Creek	Bridge on Camp Hayden Road
Sekiu River	State Highway 112 Bridge
Skagit River, North Fork	Route 511 Bridge Five Miles Southwest of Mount Vernon
Skagit River, South Fork	Bridge at Conway
Skokomish River, South Fork	Route 106 Bridge
Snohomish River	Interstate 5 Bridge
Sooes River	Bridge Approximately 1 Mile South of Mukkaw Bay entrance
Steamboat Slough	I-5 Bridge Near Everett
Stillaguamish River	Great Northern Railroad Bridge at Silvana
Union River	State Highway 300 Bridge
Waatch River	Bridge East of Makah Air Force Station
Whatcom Creek	Holly Avenue Bridge in Bellingham
West Twin River	State Highway 112 Bridge
Willapa Bay: South Fork	Highway 101 Bridge
Willapa River	
Willapa Bay: Willapa River	Highway 101 Bridge
Wishkah River	Route 12 Bridge at Aberdeen

1321 First Federal Official on Scene

According to Section 300.135(b) of the NCP, the first federal official (FFO) affiliated with an NRT member agency to arrive on the scene of a discharge or release should coordinate activities under the NCP. The FFO is authorized to initiate, in consultation with the pre-designated FOSC and prior to the FOSC's arrival on scene, any necessary actions normally carried out by the FOSC. Arrival of the FFO on scene does not affect the designation of the appropriate FOSC. If the FFO determines that the FOSC should be from the other agency, that FOSC

will generally accept the transfer of authority. Once that transfer has occurred, the FOSC will need to coordinate with the National Pollution Fund Center ~~or Superfund~~ to ensure that only one Federal Project Number/~~Superfund Spill ID~~ remains open for that case, as appropriate.

1322 Releases or Discharges Affecting More than One Zone Determination of Federal On-Scene Coordinator

According to Section 300.140(b) of the NCP, if a discharge or release affects more than one zone, determination of the FOSC should generally be based on the area vulnerable to the greatest threat. ~~There may only be one Federal On Scene Coordinator for a response, regardless of areas impacted.~~ If the area vulnerable to the greatest threat cannot be determined, the Unified Command may want to consider establishing an ICS that can adequately provide for effective response in both zones. If transition of the FOSC position from one agency to another is necessary, the transition will generally follow the guidelines outlined in Section 1410, below.”

Funding

If a spill occurs across both sides of the EPA-USCG FOSC boundary, and both an EPA ~~FOSC~~ and a USCG ~~FOSC~~ are responding, then two Federal Project Numbers (~~i.e., one for each FOSC~~) might be appropriate. If the spill is on the USCG side and the USCG FOSC is responding with EPA assistance, then EPA should be allowed to use the accounting line from the USCG Federal Project to set up a site in the EPA financial system to charge against. In such a circumstance, EPA would likely not need to obtain a Pollution Removal Fund Authorization from the USCG FOSC, but EPA would need a ceiling and a statement of work. Likewise, if the spill is ~~in on the EPA jurisdiction side~~ and the USCG is assisting EPA, the USCG should be able to charge against the EPA's Federal Project accounting line. For further clarification, the National Pollution Fund Center should be consulted, at telephone number (703) 872-6000.

Commented [ML3]: Suggestion to remove for clarity. Not sure this needs to be spelled out for the public in this section.

1323 Modifications to Notification Requirements

For incidents that fall within the jurisdictional boundary of one agency and pose a threat of impact to an area within the other agency's jurisdiction, the USCG and EPA expect each agency to be notified. Duty officers and watchstanders making notifications must be informed of the need to notify both agencies for incidents that may impact both jurisdictional boundaries.

1324 United States Environmental Protection Agency and United States Coast Guard Overlapping Jurisdiction

There are geographic areas covered by this ACP in which EPA has NCP FOSC authority, but where the USCG has ~~other non-pollution related~~ COTP authority. Examples of these overlapping areas include, but are not limited to, the Columbia River above the Bonneville Dam, the Willamette River above Oregon City Falls, and Lake Washington. If an incident occurs in these areas, the EPA FOSC must consult and coordinate with the USCG COTP or COTP's representative to ensure that both agencies are appropriately engaged ~~in the response~~ based on their

respective authority. During response in these situations, each agency retains its statutory authorities but must consult with the other throughout the response or incident to ensure that both agencies are appropriately engaged. ~~in the response.~~ The nature of response generally does not allow complete separation of the maritime casualty response from the pollution response. In these overlapping areas, the ~~general practice will be to allow the~~ EPA FOSC ~~shall to~~ determine whether the incident requires an NCP response ~~and ensure proper coordination;~~ ~~after consultation~~ with the USCG COTP ~~related to other authorities~~ ~~or the COTP's representative.~~

When a spill occurs in an area where it is initially unclear which agency has FOSC authority, USCG and EPA duty officers will immediately consult to ensure that a timely response takes place. Once it is determined which agency, if any, will have FOSC authority, both agencies will continue to consult with each other to ensure that the non-FOSC agency provides adequate and appropriate support to the FOSC agency. Such support could include anything within the non-FOSC agency's statutory authority ~~or areas of expertise~~, such as on-scene observation, maritime technical advice, surface and air resources, and staffing at the Unified Command Post. It is recommended that the position of Operations Section Chief be held by a representative of the agency with the ~~FOSC authorities~~ ~~greatest~~ ~~statutory responsibility~~ for the incident ~~risk during the current operational period.~~

1325 Oil Discharges Originating from Inland Facilities

The authority to respond to releases or threats of a release of oil is derived from the Clean Water Act. The determination of the pre-designated FOSC for oil spills from land shall be determined based on the areas vulnerable to the greatest threat. If the release or threat of a release does not impact or threaten Waters of the United States ~~navigable water~~, neither EPA nor the USCG has the authority to respond.

1326 Hazardous Substances, Pollutant or Contaminant Incidents Originating from Inland Facilities

The authority to respond to releases or threats of a release of hazardous substances, pollutants or contaminants is derived from CERCLA and is not predicated on impacts to Waters of the United States ~~navigable water~~.

1400 National Response System

1410 National Response Structure

The National Response System (NRS) coordinates all government agencies with responsibility for human health and environmental protection in a focused response strategy for the immediate and effective cleanup of an oil or hazardous substance spill. It is a three-tiered federal response and preparedness system that supports the pre-designated FOSC, SOSC and ~~or Tribal OSC~~ ~~SOSC~~ in coordinating national, regional, state, tribal, and local government agencies, industry, and the RP during a response.

The three tiers are the NRT, RRT, and OSC. The NRS is described in the NCP (40 CFR 300). The NRS does not remove the primary responsibility of initiating and completing a proper response by the RP. The NRS is used for all spills. When appropriate, the NRS is designed to incorporate a Unified Command and control support mechanism consisting of the FOSC, ~~the~~SOSC, ~~TOSC,~~the RP's Incident Manager, and, when appropriate, ~~tribal and~~local representatives.

1420 National Response Team

The NRT consists of 16 federal agencies with responsibilities, interests, and expertise in various aspects of emergency response to pollution incidents. EPA serves as chair and the USCG as vice-chair of the NRT, except when activated for a specific incident, when the lead response agency representative serves as chair. The NRT is primarily a national planning, policy, and coordination body and does not respond directly to incidents. The NRT provides policy guidance prior to an incident, as well as assistance during an incident as requested by an FOSC via an RRT. NRT assistance usually takes the form of technical advice, access to additional resources/equipment, or coordination with other RRTs.

1430 Regional Response Teams

There are 13 RRTs, one for each of the 10 federal regions and Alaska, the Caribbean, and the Pacific Basin. Each RRT has federal and state representation, ~~some, such as RRT10, have tribal representation.~~ EPA and the USCG co-chair the RRTs. RRTs are planning, policy, and coordinating bodies and may be activated during a major incident to assist the FOSC with resources. ~~The RRT operating in the Northwest Area has agreed to use this ACP as the RCP.~~ They also provide guidance support and approval for pursuing certain response strategies.

The role of an incident-specific RRT is determined by the operational requirements of the response. An incident-specific RRT is chaired by the agency providing the FOSC and may be activated when the response exceeds the capabilities of the area where it occurs, transects state boundaries, or may pose a substantial threat to public health or welfare or the environment. An incident-specific RRT may also be activated upon a request by the FOSC or any RRT representative. Generally, the RRT may be used to assist the FOSC in obtaining additional federal resources. If the assistance requested by an FOSC exceeds an RRT's capability, the RRT may request assistance from the NRT. During an incident, the RRT may either be convened or alerted by telephone. Activation procedures for RRT10 may be found in Section 9105, "Incident Specific RRT 10 Activation – Quick Response Guide." The incident-specific RRT may also monitor and evaluate reports from the FOSC, advise the FOSC on the duration and extent of the response, recommend specific actions related to the response, assist the FOSC in preparing information for the public, and, if necessary, recommend the appointment of a different FOSC for the response.

For situations not addressed by preauthorization plans, the EPA RRT representative may authorize the use of products listed on the NCP Product Schedule or burning agents. As appropriate, this authorization should be given

with the concurrence of the ~~affected~~ state(s) or tribe with jurisdiction over the waters and in consultation with DOI and DOC. It should be noted that an FOSC may authorize the use of an NCP Product Schedule substance without the concurrence of the EPA RRT representative when the use of the product is necessary to prevent or substantially reduce a hazard to human life. Section 9101 is the RRT 10 and NWACs Governance Document~~NWAC Charter~~ and further explains the membership and operation of RRT 10 and the NWACs.

1440 Area Response Structure

~~Member~~The NWAC member agencies of the NW Area Committees and the RRT 10 have adopted and will manage spill incidents according to the following principles:

- **Incident Command System.** The ~~signatory~~ agencies will use the National Incident Management System (NIMS) model ICS.
- **Unified Incident Command.** When more than one ~~of the signatory~~ agencies arrive on scene to participate in managing a response action, the agencies will utilize a Unified Incident Command structure to jointly manage the spill incident. In the Unified Incident Command, whenever possible, decisions with regard to the response will be made by consensus and documented through a single Incident Action Plan. When a consensus cannot be reached, the FOSC has the ultimate decision-making authority.
- **Unified Area Command.** For very large single incidents or multiple, simultaneous incidents involving a large number of resources and/or impacting a large geographic area, a Unified Area Command may be established. The Unified Area Command has the responsibility to set overall incident-related objectives and priorities, allocate critical resources based on those priorities, ensure the incident/incidents are properly managed, and ensure that incident objectives are met and do not conflict with each other. The Unified Area Command has overall responsibility for setting response priorities and objectives, which are then carried out by field ICS/Unified Command organization(s).
- **Tribal and Local Government On-Scene Coordinators.** The Unified Command may incorporate additional tribal or local government OSCs into the command structure as appropriate.
- **Responsible Party Command Structure.** The person or persons responsible for a spill incident shall utilize an ICS, which is capable of rapidly and readily integrating into the NIMS based ICS/Unified Command organization ~~utilized by the NWACP signatory agencies~~.
- **Response Plan Approval.** The NCP 40 CFR 300 requires that vessel ~~and~~ facility, pipeline and railroad response plans be compatible with the applicable Regional and Area Contingency Plans~~Plan~~. Washington and Oregon State laws have similar provisions in RCW 90.56.210 and OAR 340-141-0140(7) and (9). Therefore, ~~it is the policy of the Area Committee that~~ vessel ~~and~~ facility, pipeline and railroad contingency plans in the Inland Zone must be consistent with the NWRCP and those

~~operating exclusively in the Coastal Zone must be consistent with the NWRCP and applicable Coastal Area Contingency Plan. **NWACP.**~~

The Unified Incident Command structure allows for a coordinated response that takes into account the federal, state, tribal, local and RP concerns and interests when implementing the response strategy. The FOSC has the ultimate authority in a response operation and will exert this authority only if the other members of the Unified Incident Command are not present or are unable to reach consensus quickly.

During responses to oil and hazardous substance spills, local agencies may be involved as part of the Unified Command and may provide agency representatives who interface with the command structure through the Liaison Officer or the SOSOC. When a Unified Command is used, an Incident Command Post (ICP) and Joint Information Center (JIC) shall be established. The ICP shall be as near as practicable to the spill site. All responders (federal, state, tribal, local, and private) should be incorporated into the response organization at the appropriate level.

1441 Federal On-Scene Coordinators

USCG ~~Sectors~~ ~~Sector~~ Puget Sound and Sector Columbia River maintain and manage emergency response teams for response to discharges of oil and hazardous substances in the coastal zone. These teams vary in size based on the nature of the incident. In all cases, they are tasked with assessing the discharge to determine response measures, monitor and supervise pollution countermeasures, deploy pollution control equipment as available and necessary until a contractor arrives, document all phases of the response, conduct investigations, and act for the FOSC until their arrival.

The EPA Emergency Management Program consists of emergency response FOSCs located in the regional office in Seattle and field offices in Boise and Portland. Additional FOSCs for EPA Region 10 are located in Anchorage, Alaska, but they may respond to any location throughout the region, or throughout the country, as needed. The FOSCs are responsible for determining the source, cause, and RP, as well as initiating source control and enforcement actions as appropriate. Additional responsibilities include ensuring that containment, cleanup, and disposal are carried out adequately; notification of all Natural Resources Trustees; and coordination of activities with federal, state, tribal, and local agencies to monitor their performance. EPA also has access to technical assistance contractors who can provide technical oversight and other resources at spills and uncontrolled hazardous waste sites. In some cases, EPA's technical assistance contractor may arrive on scene prior to the FOSC. Prior to arrival of the EPA OSC, the EPA contractor will cooperate with on-site agencies but will take direction through the EPA ~~FOSC~~ ~~OSC~~ only. ~~EPA's contractor has technical response personnel and equipment located in Seattle and Portland.~~

Both EPA and USCG FOSCs have access to all federal response agencies as well as special response teams. ~~Special response teams include EPA can deploy the~~

~~EPA~~ Environment Response Team, ~~or the EPA~~ Radiological Emergency Response Team from Las Vegas, Nevada, ~~and the the-~~The USCG ~~can deploy the~~ Pacific Area Strike Team from Novato, California. For a list of special teams and federal response agencies and their roles during an oil/hazardous materials incident, ~~see 9106: Response Partner Roles and Contacts.~~

Commented [ML4]: These are NCP Special Teams which can be accessed by any NRS FOSC.

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1442 Washington Response System

The Washington State Response System is designed to provide coordinated state agency response, in cooperation with federal agencies for effective cleanup of oil or hazardous substance spills. In Washington State, Ecology acts as the state Incident Commander for oil or hazardous substance spills or threatened spills to waters of the state. Ecology provides 24-hour response to oil and hazardous substance spills when any amount of regulated waste or hazardous substance is released to the air, land, or water, or whenever oil is spilled on land or to state waters. As needed, Ecology deploys SOSCs to an incident. The agency maintains spill response teams in Olympia, Seattle, Bellingham, Vancouver, Spokane, and Yakima that provide round-the-clock response service to emergencies that pose an immediate threat to human health and the environment. In addition, Ecology:

- Confirms emergency notifications;
- Determines the source and cause of an incident;
- Identifies the RP for an oil spill or hazardous substance release;
- Assumes responsibility for incident management and cleanup if the RP is unavailable, unresponsive, or unidentified;
- Sets state cleanup standards and ensures that source control, containment, cleanup, and disposal are accomplished;
- Assists in monitoring and ensuring the safety of first responders and other personnel;
- Determines the need for and initiates appropriate enforcement actions;
- Coordinates spill response with other state and federal agencies and tribal and local jurisdictions using NIMS/ICS;
- Establishes a JIC with involved agencies and the RP to provide current and accurate information to the community;
- Conducts on-site inspections of commercial vessels and oil handling facilities.
- Provides maritime expertise, such as advice on salvage operations;
- Leads, activates, and coordinates the Natural Resource Damage Assessment (NRDA) team, which also includes the state departments of Fish and Wildlife, Health, Natural Resources, Community, and Archeology and Historic Preservation, and Parks and Recreation Commission;
- Participates in the activities of the Wildlife Branch of the Operations Section of the ICS; and
- Notifies the appropriate resource trustee agency of injury to fish, shellfish, habitat, and other wildlife.

Under the Washington Response System, the Washington State Patrol (WSP) assumes responsibility as Incident Commander and acts as the lead state agency responsible for cleanup activities when oil and hazardous substance spills occur on state highways. The WSP also:

- Assists local jurisdictions with law enforcement and evacuations;
- Represents local jurisdictions as designated Incident Commander;
- Coordinates and maintains liaison with other state agencies involved with an incident;
- Assists in receiving and disseminating warning information;
- Provides communications and technical support to the incident;
- Provides radiological monitoring;
- Provides aerial reconnaissance of the impacted area;
- Coordinates fire resources when an emergency mobilization is authorized for a hazardous substance incident; and
- Provides 24-hour, statewide communications support.

For list of Washington state response agencies and their roles during an oil/hazardous materials incident, see 9106.3: Washington Agency Response Partners: Roles and Contacts.

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The **Washington Military Department's Emergency Management Division** maintains capabilities to make 24-hour notifications to Ecology, WSP, and other appropriate local, tribal, state, and federal agencies. This division also:

- Activates the state Emergency Operations Center (EOC) when required;
- Coordinates state agency response activities within the state EOC, including procurement of state resources, as requested;
- Provides public information officer support to JICs or Incident Command Posts; and
- Provides communication links on an ongoing basis.

Local jurisdictions are usually the first responders to oil and hazardous substance spills and releases. Under the Washington Response System, local jurisdictions must designate a local Incident Command agency, usually a fire department, or they may delegate that responsibility to WSP. Under the Superfund Amendments and Reauthorization Act of 1986, Title III, Local Emergency Planning Committees may be involved with planning, training, and assisting with interagency coordination. They may also activate their local EOC to support on-scene operations, make notifications, and respond to requests for resources and other assistance.

1443 Oregon State Response System

The ~~NWRCP~~~~NWACP~~ provides a description of Oregon's statewide oil and hazardous materials response system and outlines the responsibilities of all those

who may be involved in response to or coordination of an incident. To ensure a reasonable emergency response time to all parts of the state, a system of state funded regional hazardous materials response teams (HAZMAT Teams) has been developed. The teams are equipped and trained by the state and staffed for the most part by individuals from local fire departments and other emergency providers.

The Office of the State Fire Marshal has developed a computerized system that provides data on the location and type of hazardous materials stored in Oregon directly to fire departments and HAZMAT Teams. It also provides technical information on various hazardous materials and guidance on emergency response procedures.

DEQ is the lead agency for oil or hazardous material spills. DEQ has prepared an Incident Response Information System to provide information needed to identify people, as well as natural and economic resources at risk during spill incidents. The system is available 24/7 through DEQ's On-Call Duty Officer.

The Oregon Health Authority (Public Health Division) is the lead state agency for all incidents involving hazards to human beings, communicable disease agents, or radiation emergencies other than transportation accidents. The Oregon Department of Energy is the lead state agency for radioactive materials transportation incidents. The lead state agency will provide an SOS to direct state response and to assist the FOSC. Assistance that may be requested from the State includes guidelines for the disposal of oily waste, identification, and prioritization of vulnerable resources, local geographic and environmental information, counsel on cleanup and restoration standards, medical/toxicological information through State health officials, and identification of unknown pollutants.

For list of Oregon state response agencies and their roles during an oil/hazardous materials incident, [see 9106.4 Oregon Agency Response Partners: Roles and Contacts](#).

1444 Idaho State Response System

Local fire departments and departments of emergency management are the primary response authority for all oil spills and hazardous material releases. It is the state's intent to supplement local response activity, not supplant it. This plan and the Idaho Hazardous Materials/Weapons of Mass Destruction Incident Command and Response Support Plan are to be implemented when local capabilities have been exceeded by the incident. The ICS, when implemented by local government during initial response, will allow the state to become part of the response network without disrupting local efforts.

1445 Pacific States/British Columbia Oil Spill Task Force

The Pacific States/British Columbia Oil Spill Task Force was established to provide cooperative and coordinated oil spill response and prevention efforts.

Since its formation in March 1989, it has grown to include the states of Alaska, Oregon, Washington, Hawaii, and California, and the Province of British Columbia, Canada. The environmental agencies of the five western states and British Columbia have agreed to work together to improve coordinated spill response in the following ways:

- Sharing state resources and assisting SOSCs during major spills if requested;
- Observing state spill drills and response activities;
- Conducting joint spill drills to better coordinate trans-boundary response efforts;
- Debriefing after major spills or drills to determine changes necessary for improving spill prevention or response across state and national boundaries;
- Meeting regularly to share information and coordinate state and provincial policies with federal agencies;
- Coordinating implementation efforts, such as making rules and regulations as consistent as possible; and
- Collaborating on regional initiatives to address such issues as coastwise vessel traffic, spill data collection, and places of refuge.

West Coast Mutual Aid

During major and catastrophic spills on the West Coast, it may be necessary to expedite the cross-boundary transfer of additional response capabilities that can only be provided by private contractors. Many of these contractors have signed commitments with facility and/or vessel operators that, if released to another spill, would place them out of compliance with their federal or state/provincial approved spill contingency plan.

The members of the Pacific States/British Columbia Oil Spill Task Force are the primary state and provincial spill prevention and response agencies for Alaska, British Columbia, Washington, Oregon, California, and Hawaii. In an effort to expedite and enhance the response to major West Coast spills, the Pacific States/British Columbia Oil Spill Task Force members pre-approved and signed the 1993 mutual aid agreement, which will be activated by the Unified Command if additional resources are needed. The purpose of the agreement is to set specified conditions whereby contingency plan holders may be allowed to meet temporarily reduced response standards in order that their response equipment may be available for mutual aid. This agreement thereby ensures that most of the spill response equipment on the West Coast will be available to respond rapidly in the event of a major spill.

Some West Coast states set planning standards and let the plan holder and response contractors decide how they will be met. All major contractors have commitments under several contingency plans. This makes equipment “cascading” more difficult. To implement this policy of mutual aid, task force members have adopted minimum requirements for resident, non-cascadable

response resources. These minimum requirements for resident response systems ensure the continued ability of plan holders to initiate effective response action at their facility/vessel, should a spill occur while a portion of their response capability is out of the region for purposes of mutual aid. [You can see that mutual aid agreement ~~See here~~ \[http://www.oilspilltaskforce.org/docs/agreements_resolutions/MutualAid96.pdf\]\(http://www.oilspilltaskforce.org/docs/agreements_resolutions/MutualAid96.pdf\)](http://www.oilspilltaskforce.org/docs/agreements_resolutions/MutualAid96.pdf)

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1500 Response Policy

1510 National Response Policy

The National Response Policy is designed to ensure that all applicable laws and regulations are carried out. Those laws and regulations are intended to ensure effective and immediate removal of a discharge, mitigation, or prevention of a substantial threat of a discharge of oil or release of hazardous substances, and overall protection of human health and the environment.

1511 High Seas Policy

The Intervention on the High Seas Act (33 USC 1471 et seq.) is applied as follows. Under authority of the International Convention Relating to Intervention on the High Seas in Cases of Oil Pollution Casualties, 1969, governments party to the present convention may take such measures on the high seas as may be necessary to prevent, mitigate, or eliminate grave and imminent danger to their coastline or related interests from oil or hazardous substances pollution or threat of pollution. The pollution or threat of pollution may result from a maritime casualty or acts related to such a casualty, which may reasonably be expected to result in major harmful consequences. In the event of a ship collision, stranding, or other incident on board or external to a ship outside United States Territorial waters, which creates a potential threat of pollution by oil or hazardous substances, all available information shall be relayed to the USCG, which will determine whether grave and imminent danger to the coastline or related interests exists. Once that determination is made, the designated FOSC shall take measures to prevent, mitigate, or eliminate the threat.

1512 Coast Guard Policy

The USCG will respond, consistent with the policy outlined in the [NWRCP and associated Coastal Area Contingency Plans](#). ~~NWACP~~: The USCG may elect not to dispatch representatives to reported discharges where representatives of another cognizant government agency are responding. However, if federal removal is indicated within the Coastal Zone, the USCG will respond. If the RP is conducting proper removal, the USCG OSC will use best judgment in determining the need for the presence of USCG personnel on scene. General USCG policy for pollution response is provided in the Coast Guard Marine Safety Manual, Volume VI, Chapter 6, Contingency Planning for Emergency Response and Chapter 7, Pollution Response. Thirteenth Coast Guard District policy is provided in the manual's Annex C, Operation, Appendix 21 - Natural Disaster Response Operations, and Annex J, Command Relationships in the Thirteenth District OPLAN 9830-11, as well as in Chapter 3, Operations, Section G, Marine

Environmental Protection, and in Chapter 11, Contingency Planning, in the Thirteenth Coast Guard District Standard Operating Procedures.

1513 United States Environmental Protection Agency Policy

By statute, EPA is the FOSC for inland spills of oil or hazardous substances. In most instances, EPA is not the first responder on scene. EPA works in cooperation with other responders but ~~cannot delegate~~~~has not delegated~~ its responsibility as FOSC. In all spill situations, it is EPA's intent to contribute to the response by working with the local, state, tribal authorities, general public, and federal agencies to ensure that the information needed to maximize the effectiveness of the response effort is easily accessible. During a response to a release, the PRPs, if known, available, and willing, are generally given the opportunity to adequately respond, ~~with EPA oversight and direction as needed.~~ The EPA works closely with the PRPs when they are known and willing to take action to ensure that the release reaches an adequate and rapid conclusion with a minimum impact on the environment. In the event of a spill for which the PRP is not identified, does not respond to contain or clean up the spill, or does an inadequate job responding, EPA's responsibilities may include taking over the response or assuming a co-lead role in a Unified Command with state, ~~tribal~~ and local responders. ~~EPA may also exercise enforcement discretion deferring to a state or tribal entity with statutory oil and hazardous materials response authorities to exercise their independent authorities without federal engagement.~~

1514 United States Department of Defense and Department of Energy Policies

In the case of the DOD or DOE ~~or other federal land management agencies (such as Services and Bureaus within DOI and the Department of Agriculture).~~ when a response to a release or threat of a release of a hazardous substance, pollutant, or contaminant is on, or the sole source of the release is from any facility or vessel under the jurisdiction, custody, or control of DOD, ~~or~~ DOE ~~or a federal land management agency~~, those agencies shall provide FOSCs responsible for taking all response actions. DOD will be the ~~removal~~ response authority with respect to incidents involving DOD military weapons or munitions, or weapons or munitions under the jurisdiction, custody, or control of DOD. For oil spills on ~~or from~~ DOD or DOE facilities ~~or any other federal land management agency~~, the USCG or EPA is the pre-designated FOSC, as appropriate.

1515 Tribal Nations Policy

Indian Tribes have the right to engage with Federal agencies on a government-to-government basis. ~~RRT10 and~~NWAC agencies ~~of the~~ NWACs seek meaningful tribal engagement in the development, maintenance, and implementation of the ~~NWRCP and stand-alone ACPs~~NWACP and this Tribal Nations Policy is intended to facilitate tribal participation in all stages of contingency planning and response activities.

The NCP requires the FOSC to notify any natural resource trustee when any resources for which they are the trustee may be impacted by a release. Tribal

Nations are trustees for tribal natural and cultural resources. Although the FOSC is legally responsible for tribal notification, the DOI may provide assistance in the identification of potentially impacted tribes and locating appropriate contact information. When EPA or USCG responds to an emergency using its FOSC authority, the FOSC will, as soon as practicable, notify and offer emergency coordination to all affected tribes, through appropriate tribal natural, cultural resources or environmental staff or other individual designated by the tribe, regarding oil spills and chemical releases that could potentially affect tribal interests. On-scene coordination, either with the FOSC or in the ICP, can be performed directly with tribal representatives. Spill response can involve volunteers, in addition to hired contractors. If a spill is on tribal land, the tribal government will have authority to decide whether or not volunteers will be included in the response.

Federally recognized tribes may elect to send a Tribal On-Scene Coordinator (TOSC) for any incident over which they have governing interests. Governing interests are defined within each treaty or Executive Order. The FOSC(s) should defer to a tribe's interpretation of their governing interests if there is doubt. If further clarification of a treaty right is requested, legal counsel for the FOSC agency should work with legal counsel for the impacted tribe. Governing interests include reservation land; tribal trust land; usual and accustomed fishing, hunting, food and medicinal gathering areas and culturally significant areas; and, governing interests may exist within ceded lands. When a tribe has governing interests, but does not send a TOSC to sit in Unified Command, the FOSC holds Trust Responsibility within the Unified Command group for tribal interests. In that role, the FOSC should seek to understand Tribal Ecological Knowledge, cultural knowledge and current usage of an area. Each tribe with governing interest within an impacted area may elect to send their own TOSC to Unified Command. In cases where multiple tribes have governing interests, there may be multiple TOSCs in Unified Command.

Generally, each TOSC shall have delegated authority to make decisions on behalf of their tribe, and shall have governing interests within the impacted area. Each TOSC should have a working knowledge of and adequate training in NIMS/ICS consistent with the requirements in Section 2210. The FOSC may facilitate the engagement of tribal representatives by identifying a Tribal Coordination Specialist (TCS), a specialized member of the Liaison Officer's staff, who provides support in ensuring that representatives from a potentially impacted tribe(s) not only have a forum to communicate their priorities and concerns, but also an opportunity to successfully integrate into the response command structure. In situations that require additional support (e.g., a TOSC requests assistance in navigating NIMS/ICS), a deputy TCS might also be activated to help fulfil the TCS's responsibilities. This role is further defined in Section 9210.3.2. The TCS is not intended to be a spokesperson for the tribe.

Regardless of whether a tribe has a TOSC in Unified Command, tribal representatives can provide valuable support to the response in a variety of ways.

Effective response actions require local knowledge and a comprehensive understanding of the resources at risk. Tribal representatives may choose to support the response as a subject matter expert in the Logistics, Planning, or Operations Sections or the Environmental Unit; or an Agency Representative under the Liaison Officer. If a NRDA is conducted, tribes may also participate in that effort to help define the injury done by the release. NRDA is separate and distinct from the response effort. The level of tribal participation will depend on a number of factors, including the individual circumstances of the incident and the level of training and/or experience the representative(s) bring to the response. As with the TOSC role, the FOSC may facilitate the engagement of a TCS (specialized Assistant Liaison Officer) who will assist tribal representatives in navigating NIMS/ICS.

When incidents occur beyond areas of tribal governing interests, but none the less present a concern to a tribe, tribes may interact directly with the response through the incident's Liaison Officer.

1515.1 Makah Tribe

Makah Tribe personnel who will be participating in any level of the response are expected to be appropriately trained in any ICS positions they will be staffing, as well as understand how they will best fit into the system during a response. The positions where each member will be assigned will be determined jointly by the Unified Command to best suit the needs of the response.

The Makah Tribe will be represented within the ICS structure by members from various tribal, departments including:

- The Port of Neah Bay/Office of Marine Affairs,
- Makah Fisheries Department,
- Makah Cultural and Research Center,
- Makah Emergency Management Department,
- Neah Bay Police Department, and
- Neah Bay Fire Department.

Makah tribal staff participating in the Unified Command's ICS structure will communicate with the TOSC when arriving on scene, upon check-in, to ensure that appropriate assignments are made and field operations are coordinated. Once tribal staff are assigned, they will work within the ICS structure, under the direction of the appropriate Section Chief, Unit Leader, or Division/Group Supervisor. This in no way limits their ability to communicate with the TOSC.

Depending on the type and complexity of response, it is generally expected that the Makah Tribe will provide staff and resources in the following areas:

- **Command:** The Office of Marine Affairs Manager will be the TOSC.
- **Information Officer/JIC:** The Makah Tribe will designate a trained Information Officer as appropriate.

- **Planning Section/EU:** Makah Fisheries personnel will become members of the EU and Planning Section (PS) as appropriate and will be relied upon to provide the best available information about tribal resources that are at risk, provide baseline characterizations, assess and suggest response options, and provide local knowledge to support response operations and help determine treatment endpoints as well as help evaluate response options and waste management issues in concert with other key resource agencies and stakeholders.
- **Operations Section:** Port of Neah Bay personnel may be requested to facilitate the deployment of boats, equipment and personnel; and may staff other Operations roles as assigned.

1520 State Response Policy

1521 Washington State Policy

Washington State law has established Ecology as the pre-designated SOSOC for all oil and hazardous substance spills in state waters. As such, Ecology is also responsible for supporting federal response actions. In this role, Ecology effectively represents all Washington State agencies and the interests of the state and its citizens. Ecology will respond to any significant discharge or threatened discharge. Ecology will provide local geographic and environmental information; identify and prioritize vulnerable resources in consultation with other resource agencies through the EU; fund orphan oil spills through the Oil Spill Recovery Act; and coordinate with other state agencies. The State of Washington has devised parallel statutes on water pollution and marine transportation safety that meet, or in some cases exceed, the standards set forth in federal legislation. Chapter 90.48 of the RCW has made it unlawful to cause or permit the discharge by any means, of polluting matter into the waters of Washington State. Additionally, this act designates the State of Washington as a participant in the federal permit program. It is the policy of the state to use the Unified Command system (as described in Section 2000, "Command") during response to significant spills or threatened spills.

1522 Oregon State Policy

- **Abandoned Chemicals.** The Oil and Hazardous Materials Fund may be used by DEQ to contract for emergency removals of materials presenting public health and environmental risk if the owner, property owner, or RP is unable to act. This assistance may be provided on a cost reimbursement basis.
- **Drug Lab Chemicals.** Requests for use of DEQ's Drug Lab Cleanup Fund must come through a law enforcement agency.
- **Financial Reimbursement.** Available through the State Fire Marshal's Office for HAZMAT Team response within the terms of the response contract.
- **State Response Contractor.** DEQ maintains a contract with local emergency response contractors that can be utilized by other state and local agencies.

1523 Idaho State Response Policy

Idaho uses a collaborative system in responding to hazardous materials incidents. A single phone call to the state provides immediate access to virtually any resource needed at a hazardous materials incident. The state plays a key role in facilitating and fostering the collaborative efforts, and the Idaho Office of Emergency Management is responsible for ensuring that emergency response is timely and effective. Local, state, and federal responses are expected to be coordinated and supportive of local efforts.

Unified Command and NIMS is the standard method of operation. The state's representative to command under emergency or disaster conditions is designated by the Idaho Adjutant General. It is policy in Idaho that responders operate only within the scope of their training and the state has set clear training guidelines in the Idaho Hazardous Materials/Weapons of Mass Destruction Incident Command and Response Support Plan. The Idaho Department of Environmental Quality directs long-term site remediation efforts with the cooperation and support of other state and federal agencies.

1530 Multinational Policy

The geographic area covered by the ~~NWRCP~~~~NWACP~~ includes shared marine and inland borders with Canada: in particular, the northern terrestrial boundaries of Washington and Idaho about the Canadian border, and the marine boundary between the U.S. and Canada transects the Strait of Juan de Fuca and the Georgia and Haro Straits waterbodies. For oil spills and other hazardous material releases, or potential releases that occur at or in the adjacent transboundary area it is required that Federal and State/Provincial response leadership in both United States and Canada will coordinate their respective responses on their sides of the border. Two particular documents outline how the Unified Command members on each side of the border will coordinate spill response in the transboundary region: the CANUSPAC Annex of the Canada-United States Joint Marine Pollution Contingency for spills of oil and other harmful substances <http://www.rtt10nwac.com/Files/FactSheets/141021044455.pdf> for marine spill responses; and the Canada-United States Joint Inland Pollution Contingency Plan (CANUSWEST ~~South Annex~~) (www.canuswest.com) for inland spill response.

Any pollution incident in one country that poses a substantial threat to the other country shall be reported immediately to the Canadian National Environmental Emergencies Center (1-819-997-3742) or the United States National Response Center (1-800-424-8802), depending on the incident location. In addition, for spills threatening the marine zone, the 13th U.S. Coast Guard District will immediately notify the Canadian Coast Guard Western Region emergency number and vice versa, in the event of an incident with cross-border threats or impacts.

The ~~NWRCP and ACPs guide~~~~NWACP guides~~ spill responses conducted on the U.S. side of the transboundary region, while the CANUSPAC Annex and

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CANUSWEST ~~South Annex~~~~Joint Contingency Plan~~ identify how the two nations will coordinate their individual response actions on their side of the border. These plans are designed to be complementary and promote effective international coordination. In addition to updating the cross border plans, periodic meetings and exercises involving both US and Canadian response personnel are held to maintain relationships and ensure the plans can be enacted.

1540 Responsible Party Policy

Responsible Party Conformance with the Northwest Area Contingency Plan

The NCP requires that response plan holders “prepare and submit a plan for responding, to the maximum extent practicable, to a worst case discharge, and to a substantial threat of such a discharge, of oil or a hazardous substance. These response plans are required to be consistent with applicable Area Contingency Plans.”

The requirement for facility, pipeline, railroad and vessel response plans to be consistent with the NWRCP and applicable ACPs,~~NWACP~~ applies to:

- Vessel, Pipeline, Railroad and Facility Contingency Plan: content, review, and approval;
- The execution and evaluation of spill drills and exercises; and
- The management of spill response actions.

Failure to adequately conform to the NWRCP and applicable ACP~~NWACP~~ may result in rejection of a spill contingency/response plan; ~~noncredit~~~~non-credit~~ for a drill; or federal and/or state agencies assuming direct control of a spill response action. However, it is also the policy of the RRT10 and the NWACs~~NWAC~~ that the Unified Command will encourage the party responsible for a spill incident to maintain the primary responsibility for managing the response action so long as they:

- Actively and cooperatively participate in the Unified Command structure;
- Provide an organization which is compatible with NIMS/ICS;
- Provide regular communication and documentation that ensures adequate response resources are being rapidly mobilized in proportion to the size of the incident as discussed in the following section; and
- Follow their approved spill contingency/response plan (if applicable) unless otherwise directed, or a deviation is agreed to, by the Unified Command.

Requirement for a Full and Rapid Response

Adequate response resources must be rapidly mobilized if initial source control, containment, and cleanup efforts are to be successful. Experience in the Northwest has found that it is much more cost-effective and far less damaging to natural resources to contain an oil spill rather than remove it from the water and beaches.

Therefore, it is the policy of the ~~RRT10 and NWACs~~NWAC that the response to a spill incident should be promptly “ramped-up” to provide adequate equipment and trained personnel to effectively respond to the highest quantity of product that is most likely to be released. If it is determined that excessive response resources are ordered or mustered they may be canceled or demobilized to help control the cost of the response action to the RP and responding agencies.

The emergency response towing vessel (ERTV) stationed at Neah Bay is an important safety net to prevent disabled ships and barges from grounding in the western Strait of Juan de Fuca or off the outer coast. Funding for the ERTV is provided by private maritime industry-financed and managed operations. The maritime shipping industry established an ERTV contract (vessel under charter to the Washington State Maritime Cooperative) to maintain an industry funded standby towing capability at Neah Bay. In the event that the ERTV is needed to assist a vessel, the ERTV would follow the Washington State Maritime Cooperative (WSMC) contract for standby service and be contracted directly by the vessel owner/operator for emergency services. As required by Washington statute, the USCG and Ecology may separately contract for the services of the ERTV stationed at Neah Bay to respond to an emerging maritime casualty, or as a precautionary measure.

If an RP fails to respond in a manner deemed reasonably consistent with this policy and ~~NWRCP and applicable ACP~~NWACP, the FOSC or SOSC may assume the lead for all or a portion of the spill. The agency proposing to lead the cleanup will closely coordinate with other members of the Unified Command prior to taking such action.

Another reason that rapid response and containment is important is that, while the ~~Pacific Northwest~~Area has one of the best spill response systems in the world, there are certain weaknesses in the response community’s ability to mount a fully effective response. These weaknesses are:

- **Coastal Response.** During certain times of the year, it is very difficult to mount an effective response action for spills in the outer coastal environment. This difficulty is due to the long transit distance from the major Columbia River and Puget Sound equipment stores to the outer coast. Once equipment arrives on scene in the coastal environment, sea state and meteorological conditions (such as fog, wind, and rain) may dramatically limit or terminate effective oil booming and on-water oil recovery efforts.
- **Response in Shallow Marine Embayments.** Diversion and containment booming and intertidal shoreline clean-up are very difficult in many of the Northwest’s environmentally sensitive shallow marine estuaries such as the Columbia River, Padilla Bay, and Nisqually Delta. Once oil enters these intertidal areas, extensive environmental damage is likely and recovery technology has minimal effectiveness. In these environments,

conventional shoreline clean-up activities themselves can cause extensive damage and are therefore seldom used.

- **Response to Catastrophic Oil Spills.**² Should a catastrophic oil spill occur, it is likely that there will not be adequate response resources in the Northwest ~~Area~~ to manage and clean up the spill. Therefore, the ~~RRT10~~ and Northwest Area ~~Committees~~ will rely in part on mutual aid from other West Coast and other jurisdictions to provide much of the necessary response resources. In order to expedite decision-making on West Coast mutual aid, the Pacific States/British Columbia Oil Spill Task Force adopted a Mutual Aid Plan.

Significant weather factors for Washington's northern outer coast

There are significant weather factors for Vessel Response Plan holders to consider when evaluating the operability of response equipment from the Hoh River north along the outer coast of Washington State to the entrance of the Strait of Juan de Fuca. This is Washington's northern outer coast.

Reference: Appendix B to Part 33 CFR 155 – Determining and Evaluating Required Response Resources for Vessel Response Plan
33 CFR 155, 2.5

A vessel owner or operator must refer to the applicable ACP to determine if ice, debris, and weather-related visibility are significant factors in evaluating the operability of equipment.

Weather Factors to Consider When Planning Oil Spill Response Tactics and Evaluating Safety Plans

Fog

Fog can curtail or reduce the effectiveness of:

- Spill reconnaissance/monitoring, either by boat or by air,
- On-water recovery, and
- In-situ burn or dispersant activities.

Fog can create a boating safety hazard. This can be true anywhere in Washington's marine waters, but is a special problem on the northern outer coast, especially if vessels are operating close to shore where there are numerous rocks and reefs.

Fog can also be a major factor affecting where and when crews can be deployed. On Washington's northern outer coast, dense summer fogs can materialize very quickly. This presents a special challenge because many sites on this remote stretch of coastline are not accessible via boat or land trail and thus require a helicopter to insert/extract personnel, such as:

² Note: Where a catastrophic onshore oil discharge or hazardous material release may impact or potentially impact a navigable waterway, it may be that both the USCG and EPA, upon consultation, provide Unified Command representation during the initial phases of an incident.

- Response contractors tasked with deploying or maintaining booming strategies;
- Shoreline Cleanup Assessment Technique/sampling/NRDA teams; and/or
- Oiled wildlife search and collection crews.

Any response planning that considers inserting personnel on remote beaches using helicopters will need to include provisions for intensive weather monitoring and ensuring that sufficient helicopters are available to accomplish the safe extraction of beach personnel within a very short time frame. Only the rarest of these sites is accessible via boat and very few can be accessed by trail. A good guideline is that no more people should be transported to an isolated beach site than can be retrieved within one hour or less with available helicopter assets.

Small craft operating in near shore waters along the northern Washington Coast (from Point Grenville north to Cape Flattery) should also implement safety procedures to address the possibility of fog. It is highly recommended that such vessels maintain a continuous global positioning system (GPS) track line that will allow them to retrace their route back to safe waters in case fog develops before they have a chance to clear near shore hazards such as reefs, kelp beds, rocks, and islands.

Wind/Waves

All mechanical equipment used in oil-spill cleanup, including oil spill recovery vessels, have operating limits. Alternate technologies for spill cleanup such as dispersant application and in situ burning also have operating limits. These limits can cause recovery operations to be halted, making response situations dependent on weather, fog, or daylight.

There are many operating limits that can shut down recovery operations. Generally, when winds reach a Beaufort Wind Scale of 6 and seas are in excess of 8 feet, mechanical skimming is no longer viable. There are instances when the limits can be pushed, such as when seas have long period swells. Conversely, there are other instances when operations are no longer safe and effective, even at lower wind speeds, such as when seas are short and choppy. At Beaufort 5 and above, it is necessary to take into account skimming vessel safety, equipment integrity, and the physics of a vessel working in waves.

The specific gravity of recoverable black oil and water are close in magnitude. The oil will float on a calm day; however, when energy from the wind and waves is introduced, the oil will roil with the sea and be naturally dispersed under the surface. There, it can attach to small debris and sink or wash up on a beach or resurface as emulsified oil. In these high energy states, the oil is not at the surface and available for skimmer collection.

From northern outer coast weather data, one can roughly extrapolate that the winter months do not favor open-water containment and mechanical recovery or the use of alternate technologies. In weather conditions such as these, the

marshaling of resources would be better aimed at shoreline protection and cleaning versus open water operations.

Severe weather also impacts in situ burning and air-assisted dispersant operations. In the case of in situ burning, severe weather creates difficulties getting to and corraling the oil with a boom. In the case of aerial dispersant operations, the dispersant would likely be carried with the wind and either dry out on the way to the surface or not land as targeted.

Other Weather Conditions

Severe wind, surf, and tide conditions can present safety hazards to boat and/or shoreline operations in any area or season, and such conditions are routinely addressed via the Site Safety Plan. Special attention, however, must be paid to situations where personnel are deployed onto beaches from which egress or extraction is limited. Examples include narrow beaches backed by bluffs or cliffs or pocket beaches located between impassible headlands. Such conditions occur throughout the Northwest, but are especially common on the northern Washington coast. Strong onshore winds, because of their amplifying influence on tidal height, can dramatically reduce the available amount of time during which some of these beaches are safe for personnel conducting reconnaissance, beach cleanup, or other response-related tasks. The safety instructions for individual work assignments should emphasize the need for scheduling on-site work such that ample time is provided for safe egress (or extraction via boat or helicopter, if feasible) before crews get trapped.

Mitigating Factors

Vessel plan holders have a number of significant mitigating factors along this northern outer coastal area, including the following.

- The implementation of the ERTV at Neah Bay reduces the potential of drift grounding.
- The International Maritimes Organization Area to be Avoided designation applies to all ships and barges carrying cargoes of oil and hazardous materials, and all ships 1,600 gross tons and above solely in transit. The Area To Be Avoided along the outer coast moves vessel traffic away from the coastline to reduce the risk of a marine casualty.
- The response community has been conducting HAZWOPER training for local first responders targeting coastal tribes.
- Both industry and the State of Washington have pre-positioned additional response equipment in the northern outer coast area.
- To address the uncertainties associated with response in remote areas with dynamic weather, the Outer Coast Geographic Response Plan (GRP) incorporates procedures to ensure that response assets are not committed to a remote site until reconnaissance has been performed or real-time information has been obtained regarding conditions at the strategy site.

- Finally, the Oil Pollution Act of 1990 (OPA) regulations have addressed many other mitigating factors, including the required use of double hulled barges and tankers to transport oil.

Umbrella Vessel Contingency Plans

Washington and Oregon [State](#) require vessel oil spill contingency plans from all tank vessels and cargo and passenger vessels (300 gross tons and over) to be submitted for review and approval. Vessel owners and operators have two options for meeting these vessel contingency plan requirements. The first is to submit a company-specific vessel oil spill contingency plan to the states. The second is to enroll in one of the organizations that operate umbrella vessel contingency plans.

The WSMC and Maritime Fire & Safety Association (MFSA) provide contingency plan coverage, primary response contractors, and a spill management team to enrolled vessels for a per trip fee. These contingency plan services are provided for immediate response coverage, with the intention to transition to the RP within the first 24 hours of the oil spill response. The WSMC provides this coverage in Puget Sound, Strait of Juan de Fuca, and the Washington Coast. The MFSA provides coverage for the Lower Columbia River and Lower Willamette River.

Vessels enrolled with WSMC or MFSA are expected to follow the approved umbrella contingency plan throughout the duration of the spill response. The FOSCs and SOSCs, [under their specific authorities](#), must approve any deviation from the vessel contingency plan. All changes in ICS Command staff to allow enrolled party representatives to participate must be approved by the Unified Command. Where inadequate staff replacements are available to the enrolled party, the regulatory agencies may contract with qualified local persons to fill organizational posts. Representation by an enrolled vessel owner or operator's selected ICS staff and qualified individual is not guaranteed after the removal of the cooperative's preapproved representatives.

16700 Plan Review and Process

1610 Plan Implementation

~~RRT10 and NW Area Committees agencies agree to~~ [Agencies signatory to this plan must](#) participate in a training process to ensure familiarity with its contents. Other participating agencies are encouraged to use this plan [and Coastal Area Contingency Plans](#) in all response training. [RRT and NW Area Committees](#) ~~Signatory~~ agencies agree to establish an annual training program within their agencies to ensure that all parties:

- Understand and are fully aware of their respective roles and responsibilities;
- Understand their role in the Unified Command System;
- Understand how they coordinate and communicate with other parties and agencies;
- Understand what and where their assignments will be at a spill scene;

- Understand the overall level of commitment they are to devote to spill response operations; and
- Understand how they will be notified and when to respond to such notification.

Agency spill responders and key personnel are required to read this plan on an annual basis. Each agency is responsible for regular review of this document and Coastal Area Contingency Plans, pursuant to established policies and procedures. The use of open- and closed-book examinations for training purposes is encouraged.

1620 Exercises

The ~~RRT10~~ state and ~~NW Area Committees~~ state agencies ~~signatory to the NWACP~~ agree to adopt exercise policy consistent with the national guidance on exercise known as the National Preparedness for Response Exercise Program (PREP). For more information on this program, see <http://www.navsea.navy.mil/Portals/103/Documents/SUPSALV/Environmental/REP%20Guidelines.pdf>

1621 Exercise Scheduling

Exercise scheduling is vital to the success of a national and regional program, though it requires large sums of money and time, particularly for large exercises. Coordinated scheduling allows key players to be available and budgets to be planned. Exercises will be scheduled in two ways, depending on their frequency. Large triennial or “Area” exercises as PREP calls them will be scheduled through the National Strike Force Coordination Center in coordination with regional agencies and industry. Smaller annual drills will be scheduled through a clearinghouse working within the ~~NWACs~~ NWAC. This scheduling function is a task of the Steering Committee, and the area drill schedule is posted at <https://fortress.wa.gov/ecy/naces/>

1630 Revision/Update Requirements

The ~~NWRCPNWACP~~ shall be reviewed and updated annually by the ~~RRT10 and Inland Area Committee, in coordination with the leadership of the Coastal Area Committees.~~ NWAC. In addition, the ~~NWRCNWAC~~ has established a staggered approach for in-depth review of all ~~NWRCPNWACP~~ Chapters over a period of five years. Comments on the plan can be submitted to the ~~RRT10 and NWACs~~ NWAC at <http://www.rtt10nwac.com/Comment/Default.aspx> ~~http://www.rtt10nwac.com/Comment/Default.aspx~~.

1631 Plan Review/Update Process

The Steering Committee will receive and coordinate recommendations for revisions to the ~~NWRCPNWACP~~ from workgroups, task forces, exercises/drills, training, ~~NWACP RRT Co-Chair Guidance~~, and other interested parties at least two months prior to the update cycle. The Steering Committee will work with the Leadership Committee throughout the NWRC update process. The preferred

method for submitting recommended changes is through the [RRT10 and NWACsRRT/NWAC](http://www.rrt10nwac.com) website, using the Submit Comments link: <http://www.rrt10nwac.com/Comment/Default.aspx>.~~http://www.rrt10nwac.com/Comment/Default.aspx~~. Alternatively, comments and recommended changes may be submitted to the Steering Committee lead for the appropriate chapter. In either case, the Steering Committee lead will:

- Consider the proposed change;
- Make edits and minor changes;
- Submit major changes to the Steering Committee for review and concurrence; and
- Provide feedback to the submitter on the action taken.

1640 Geographic Response Plans

GRPs contain oil spill response strategies for marine and inland waters of Washington, Oregon, and Idaho. Each GRP has two priorities: 1) identification of natural, cultural, and significant economic resources in a specific geographic region, and 2) to describe and prioritize response strategies to minimize damages to these resources during an oil spill. GRPs can be located at <http://www.oilspills101.wa.gov/northwest-area-contingency-plan/geographic-response-plans-grps/list-of-geographic-response-plans/>

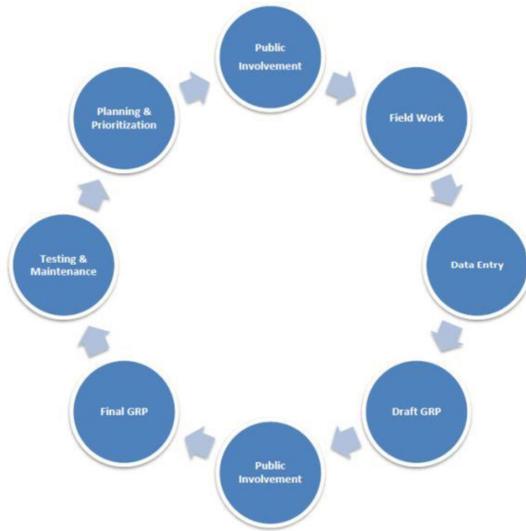
Each GRP has several chapters that contain:

- Introduction to the plan;
- Site descriptions, including physical features, hydrology, climate, risk assessment, and literature references;
- Reference maps and prioritized tactical strategies;
- Resources at risk, including endangered species, and shoreline information; and
- Logistical information for the area.

1641 Process to Develop Geographical Response Plans

Development of GRPs in the Northwest is a collaborative process. GRPs are developed through workshops and field work involving federal, state, ~~tribal~~ and local oil spill emergency response experts, as well as representatives from ~~tribes~~, local governments, industry, ports, environmental organizations, pilots and response contractors. Workshop participants identify resources, develop operational strategies, help prioritize the strategies, and pinpoint logistical support. It is important to involve local governments and local communities in the GRP development process. Field work is conducted to visit the selected sites, confirm the existence of the resource at risk, and further refine the operational strategies.

Figure 1000-1 – GRP Development and Update Cycle



1642 Agencies Responsible to Develop and Maintain Geographical Response Plans

Key ~~RRT10 and NWACs~~~~RRT/NWAC~~ agencies have committed resources to manage the development and maintenance of GRPs, as described below.

- Marine GRPs in Washington State are co-managed by Ecology and the USCG.
- Inland GRPs in Washington State are co-managed by Ecology and EPA.
- Marine GRPs in Oregon are co-managed by DEQ and the USCG.
- Inland GRPs in Oregon are co-managed by DEQ and EPA.
- Inland GRPs in Idaho are ~~co-managed by~~ the State of Idaho and EPA.

1643 Testing Geographical Response Plans

GRP strategies are tested during drills and spills or during the plan development process. Testing of the strategies is an important priority for the northwest response community. Deployment provides an opportunity for response contractors, plan holders, and agencies to verify the effectiveness of the strategy, deploy equipment, and train personnel to ensure that they are prepared for a real oil spill. GRP strategies are updated based on the results of the drills.

Comments on GRPs and the testing of GRP strategies during deployments can be made through the ~~RRT10 and NWACs~~~~RRT/NWAC~~ website, using the Submit

Comments link the submit comments page:

~~<http://www.rtt10nwac.com/Comment/Default.aspx>~~
<http://www.rtt10nwac.com/Comment/Default.aspx>

1700 Spill Scenarios

1710 General

An important part of contingency planning is anticipating the effects of a spill and preparing in advance for the response to spills likely to occur in the area. In developing this plan, the ~~RRT10 and agencies of the NWACs have~~~~NWAC has~~ considered the risk of spills from marine traffic; facility sites, including five oil refineries and numerous oil terminals; highways; and pipeline and railroad corridors that exist in both marine and inland areas of all three states. Beginning in 2012, ~~agencies in the Pacific Northwest have~~~~Area has~~ been documenting changes in the transportation of oil products that have the result of changing the risk picture for the ~~NWRCP as well as Coastal ACPs~~~~plan~~.

Response scenarios were developed for three levels of response: the worst-case discharge (the complete discharge of a vessel's cargo in adverse weather conditions, 35 million gallons); the maximum most probable discharge (the largest historical spill in the area—up to 250,000 gallons); and the most probable discharge (the "average" spill up to 100 gallons) for each of the two ~~coastal areas~~~~areas~~ covered by this plan (~~Sector Puget Sound and Sector Columbia River~~~~Area, Portland Area~~), as well as a single worst-case discharge scenario for the inland ~~areas of Idaho, Oregon and Washington~~~~EPA Region 10 Area~~. Note that scenario discussions are separated by federal jurisdictions. This is because the requirement to develop scenarios is a federal one. These scenarios cover the range of spills likely to occur. At this time, the ~~federal inland and coastal Area Committees are~~~~NWAC is~~ only required to develop these scenarios for oil discharges. ~~Future updates to Regional and Area Contingency Plans~~~~The NWAC will address scenarios related to scenario development for releases of hazardous substance releases~~~~substances in a future release of this plan~~.

1720 Discharge Scenarios

Information regarding worst case, maximum most probable, and most probable discharge information has been removed from the public version of this document for security concerns. This information is available upon request at <http://www.rtt10nwac.com/Comment/Default.aspx>.