



Section 9301

Oil Spill Best Management Practices

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9301

Oil Spill Best Management Practices

9301.1 Open Water Response Actions

9301.1.1 Booming

Booms are flexible floating barriers that are placed on the surface of the water to control the spread of spilled oil and to protect ecologically sensitive areas. Oil spill containment booms generally have five operating components: flotation chamber, freeboard, skirt, tension member, and ballast. The overall height of the boom is divided between the freeboard (the portion above the surface of the water) and the skirt (the portion below the water surface). Boom heights range from approximately 6 inches to over 90 inches, to address different types of water bodies and environmental conditions. Flotation attached to the freeboard and ballast (e.g., chain, weights) attached to the skirt enable the boom to float upright in the water. In other words, the plane created by the boom is perpendicular to that of the surface of the water. A boom is typically made up of 50-foot sections; the sections, and the connectors between sections, provide flexibility both in boom length and shape. Depending on the specific booming strategy employed, the boom is towed through the water, anchored in place (typically in water less than 100 feet deep), or attached to the shoreline or to a vessel.

There are four basic booming strategies that responders in the Northwest Area may employ, either individually or in combination: (1) containment, where a boom is used to contain and concentrate the oil until it can be removed; (2) deflection, where a boom is used to re-direct floating oil away from sensitive areas; (3) diversion, where a boom is used to re-direct floating oil toward recovery sites that have slower flow, better access for equipment and personnel, and a way to remove the oil; and (4) exclusion, where a boom is used to keep oil out of a sensitive area. A boom may also be used to enhance recovery of oil by skimmers or to collect and concentrate a sufficient thickness of oil on the water surface to allow *in-situ* burning (both described in greater detail below). During a response, a boom is typically in place for several days to a week, depending on the spill. During that time, a boom may be moved and repositioned to maximize its effectiveness at containing, excluding, diverting, or deflecting oil.

A boom can potentially be used in all open water habitats, depending on environmental conditions, but boom placement may be constrained by water depth and boat accessibility (except in the cases of very small bodies of water,

1 where a boom may be deployed by hand). A boom may come in contact with the
2 substrate in shallow water or along shorelines. However, this is undesirable in
3 most cases, as a typical floating boom that comes into contact with the substrate is
4 likely to lie flat and lose its ability to contain oil. A boom designed for this
5 specific purpose (i.e., to maintain containment after coming in contact with the
6 substrate), known as intertidal or tidal seal boom, may be used for oil containment
7 along shorelines. Like other boom, intertidal boom floats up and down over tidal
8 cycles. However, the skirt is replaced by one or two continuous tubes filled with
9 water, which forms a seal with the substrate. As a result, a vertical plane is
10 maintained by the boom, which continues containing oil as the tide recedes. A
11 traditional boom attached to the shoreline typically comes in contact with
12 substrate along shorelines for only a short distance, usually less than 10 feet,
13 depending on the slope of the shoreline. In addition to shallow water depths, the
14 effectiveness of booming strategies can be significantly reduced by wind,
15 currents, waves, and the presence of large quantities of floating debris. For
16 maximum boom effectiveness, the depth of the water should be at least five times
17 the draft of the boom. Once deployed, a boom is routinely checked and
18 repositioned by response personnel using small boats to maximize its
19 effectiveness in changing environmental conditions.

20

21 **9301.1.2 Removal of Floating Oil – Sorbents**

22 The objective of this response is to remove floating oil by allowing it to adhere to
23 pads or rolls made of oleophilic material. The dimensions of sorbent pads are
24 typically 2 by 2 feet. Sorbent rolls are approximately the same width as pads and
25 may be 100 feet long. The use of sorbents to remove floating oil is different from
26 the use of skimmers in two ways: (1) the use of sorbents is a passive oil collection
27 technique that requires no mechanized equipment, whereas skimmers may be
28 attached to active vessels for oil collection, and (2) sorbents are left temporarily in
29 the affected environment to adsorb oil in a specific locale, whereas skimmers may
30 transit in order to collect oil in a broader area.

31

32 Sorbents are most likely to be used to remove floating oil in nearshore
33 environments that contain shallow water. They are often used as a secondary
34 method of oil removal following gross oil removal, such as skimming. Sorbents
35 may be used for all types of oil; lighter oils absorb into the material, and heavier
36 oils adsorb onto the surface of sorbent material, requiring sorbents with greater
37 surface area. Retrieval of sorbent material is mandatory, as is at least daily
38 monitoring to check that sorbents are not adversely affecting wildlife or breaking
39 apart after lengthy deployments. However, sorbent materials generally do not
40 remain in the environment for longer than one day.

41

42 **9301.1.3 Removal of Floating Oil – Skimmers**

43 Floating oil may be removed from the water surface using mechanized equipment
44 known as skimmers. There are numerous types or categories of skimming
45 devices, including weir, centrifugal, submersion plane, and oleophilic, described
46 below.

- 1 Weir skimmers use gravity to drain oil from the water surface into a submerged
2 holding tank. Once in the holding tank, oil may be pumped away to larger storage
3 facilities.
4
- 5 Centrifugal (also vortex) skimmers create a water/oil whirlpool in which the
6 heavier water forces oil to the center of the vortex. Once in the center, oil may be
7 pumped away from the chamber within the skimmer.
8
- 9 Submersion plane skimmers use a belt or inclined plane to push the oil beneath
10 the water surface and toward a collection well in the hull of the vessel. Oil is
11 scraped from the surface or removed by gravity and then flows upward into a
12 collection well, where it is subsequently removed with a pump.
13
- 14 Oleophilic (i.e., having an affinity for oil) skimmers may take on several forms
15 (e.g., disc, drum, belt, rope, brush), but the general principle of oil collection
16 remains the same: oil on the surface of the water adheres to a rotating oleophilic
17 surface. Once oil has adhered to the surface, it may be scraped off into containers
18 or pumped directly into large storage tanks.
19
- 20 Skimmers are placed at the oil/water interface to recover, or skim, oil from the
21 water surface. Skimmers may be operated independently from shore, be mounted
22 on vessels, or be completely self-propelled. To minimize the amount of water
23 collected incidental to skimming oil, booming may be used in conjunction with
24 skimming to concentrate the floating oil in a wedge at the back of the boom,
25 which provides a thick layer of oil to the skimmer head.
26
- 27 In shallow water, hoses attached to vacuum pumps may be used instead of other
28 skimming devices described earlier in this section. Oil may be removed from the
29 water surface using circular hose heads (4 to 6 inches in diameter); however, this
30 is likely to result in the intake of a large water-to-oil ratio and inefficient oil
31 removal. Inefficient oil removal of this kind may also result in adverse effects to
32 organisms in the surrounding water. Instead, flat head nozzles, sometimes known
33 as “duckbills” are often attached to the suction end of the hose in order to
34 maximize the contact between the oil and vacuum, minimizing the amount of
35 water that is removed from the environment. Duckbills (very much like an
36 attachment to a vacuum cleaner) are typically 18 inches or less in width and less
37 than 2 inches in height. In other words, duckbills are relatively small and designed
38 to maximize the amount of oil removed from the water surface relative to the
39 volume of water removed. Vacuum hoses may also be attached to small, portable
40 skimmer heads to recover oil they have collected. Adequate storage for recovered
41 oil/water mixtures, as well as suitable transfer capability, must be available.
42 Recovery systems that use skimmers are often placed where oil naturally
43 accumulates: in pockets, pools, or eddies.
44
- 45 Skimming can be used in all water environments (weather and visibility
46 permitting) for most oils. The presence of large waves, strong currents, debris,
47 seaweed, kelp, and viscous oils will reduce skimmer efficiency.

1 Decanting

2 Efforts are made to minimize the amount of water collected during skimming (as
3 discussed above). However, in some cases it may be impossible to avoid
4 collecting water in addition to oil, which can fill up storage facilities prematurely.
5 To maximize temporary storage space during removal operations, decanting may
6 be used to drain off excess water captured during skimming. Decanting is the
7 process of draining off recovered water from portable tanks, internal tanks,
8 collection wells, or other storage containers. The liquid in the tanks is allowed to
9 sit for a sufficient period of time to permit oil to float to the top of the tanks.
10 Water is then drained from the bottom of the tank (stopping in time to retain most
11 of the oil). The water removed from the bottom of the tank is discharged back into
12 the environment, usually in front of the skimmer or back into a boomed area.
13 When decanting is conducted properly, minimal oil is discharged back into the
14 environment. The decanting process is monitored visually to ensure prompt
15 detection of oil discharges in decanted water and that water quality standards set
16 forth in the Clean Water Act are not violated.

17
18 Decanting may be allowed because of storage limitations; however, it may not be
19 permitted in all cases. In these cases, The Northwest Area Contingency Plan
20 (NWACP) Decanting Policy addresses “incidental discharges” associated with oil
21 spill response activities. Incidental discharges include, but are not limited to, the
22 decanting of oily water, oil, and oily water returns associated with runoff from
23 vessels and equipment operating in an oiled environment and the wash down of
24 vessels, facilities, and equipment used in the response. Incidental discharges, as
25 addressed by this policy, do not require additional permits and do not constitute a
26 prohibited discharge. See 33 Code of Federal Regulations 153.301, 40 Code of
27 Federal Regulations 300, Revised Code of Washington 90.56.320(1), Washington
28 Administrative Code 173-201A-110, Oregon Revised Statutes 468b.305 (2)(b).
29 However, the NWACP advises the Federal On-Scene Coordinator (FOSC) to
30 consider and authorize the use of decanting on a case-by-case basis, after an
31 evaluation of the environmental tradeoffs of allowing oil to remain in the
32 environment (because of storage limitations) or discharging decanted water. The
33 response contractor or responsible party will seek approval from the FOSC and/or
34 State On-scene Coordinator (SOSC) prior to decanting by presenting the Unified
35 Command with a brief description of the area in which decanting approval is
36 sought, the decanting process proposed, the prevailing conditions (wind, weather,
37 etc.), and protective measures proposed. The FOSC and/or SOSC will review
38 such requests promptly and render a decision as quickly as possible. FOSC
39 authorization is required in all cases and, in addition, SOSC authorization is
40 required for decanting activities in state waters.

**41
42 9301.1.4 In-Situ Burning**

43 The objective of *in-situ* burning is to remove oil from the water surface or habitat
44 by burning it in place, or *in situ*. Oil floating on the water surface is collected into
45 slicks a minimum of 2 to 3 millimeters thick and ignited. The oil is typically
46 collected in a fire-resistant boom that is towed through the spill zone by
47 watercraft or collected by natural barriers such as the shore. Although *in-situ*
48 burning may be used in any open water environment, the environment dictates the

1 specific procedure employed in a given burn. For example, in offshore and
2 nearshore marine environments, bays and estuaries, large lakes, and large rivers, a
3 boom may be towed at 1 knot or less during the burning process to maintain the
4 proper oil concentration or thickness. In rivers and small streams, oil carried by
5 currents may be collected and concentrated in a stationary boom attached to the
6 shoreline or other permanent structures (e.g., pilings). In small lakes and ponds
7 the body of water may be too small or shallow to tow a boom, and there may not
8 be any consistent current. In a process known as “herding,” wind or mechanically
9 generated currents may be used to collect and concentrate oil along the shoreline
10 or in a stationary boom attached to the shoreline.

11

12 Once an oil slick is sufficiently thick, an external igniter is used to heat the oil,
13 generating enough vapors above the surface of the oil to sustain a burn. It is these
14 vapors, rather than the liquid oil on the water surface, that actually burn. When
15 enough oil burns, to the point that the remaining oil layer is less than 1 to 2
16 millimeters thick, the fire goes out. The fire is extinguished at this oil thickness
17 because the oil slick is no longer sufficiently thick to provide insulation from the
18 cool water. This insulation is necessary to sustain the heat that produces the
19 vapors, which are subsequently burned. The small quantity of burn residue
20 remaining in the boom is then manually recovered for disposal.

21

22 Please note, current air quality standards are based on particulate matter up to 2.5
23 microns in diameter, rather than 10 microns in diameter (PM 10). This section is
24 slated for update in the future.

25

26 *In-situ* burning generates a thick black smoke that contains primarily particulates,
27 soot, and various gases (carbon dioxide, carbon monoxides, water vapor, nitrous
28 oxides, and polyaromatic hydrocarbons). The components of the smoke are
29 similar to those of car exhaust. Of these smoke constituents, PM 10 (which can be
30 inhaled deeply into the lungs) is considered to pose the greatest risk to humans
31 and nearby wildlife. For this reason, the *In-situ* Burn Policy does not allow for
32 pre-approval of *in-situ* burning within 3 miles of a population, defined as >100
33 people per square mile (see Chapter 4000, “Planning”). All other areas are
34 considered on a case-by-case basis. Decisions to burn or not to burn oil in areas
35 considered case-by-case are made on the basis of the potential for humans to be
36 exposed to the smoke plume, and pollutants associated with it. PM 10 exposure is
37 generally limited to 150 micrograms per cubic meter; however, a cap on exposure
38 to PM 10 has been set in the NWACP at 150 micrograms per cubic meter
39 averaged over a 24-hour period (see Section 46417. Smoke plume modeling is
40 done to predict which areas might be adversely affected. In addition, *in-situ*
41 burning responses require downwind air monitoring for PM 10. Aerial surveys are
42 also conducted prior to initiating a burn to minimize the chance that
43 concentrations of marine mammals, turtles, and birds are in the operational area
44 and affected by the response. Special Monitoring for Advanced Response
45 Technologies (SMART) protocols are used. They recommend that sampling be
46 conducted for particulates at sensitive downwind sites prior to the burn (to gather
47 background data) and after the burn has been initiated. Data on particulate levels
48 are recorded, and the Scientific Support Team forwards the data and

1 recommendations to the Unified Command. Readers interested in learning more
2 about SMART protocols can visit the following site:
3 [http://response.restoration.noaa.gov/oil-and-chemical-spills/oil-
5 spills/resources/smart.html](http://response.restoration.noaa.gov/oil-and-chemical-spills/oil-
4 spills/resources/smart.html) .

6 It is possible for as much as 95% of the oil contained in a boom to be burned,
7 depending on the thickness of the initial layer of oil and whether it is possible to
8 ignite the oil. Burning drastically reduces the requirement for waste storage and
9 disposal. Weathered and emulsified oils that contain more than 50% water are
10 extremely difficult to ignite. Therefore, it is important to make the decision to
11 burn within 24–48 hours of the spill. The NWACP requires that trade-offs
12 between the effects of the emissions produced from *in-situ* burning, such as
13 polyaromatic hydrocarbons, and the contamination that may result from floating
14 oil or oil that washes ashore, are carefully weighed in making the decision to
15 conduct an *in-situ* burn.

16 17 **9301.1.5 Chemical Dispersion of Floating Oil**

18 The objective of chemical dispersion is to reduce the impact of an oil spill to
19 sensitive shoreline habitats and animals that use the water surface by chemically
20 dispersing oil into the water column. Dispersants are chemicals that reduce the
21 oil-water interfacial tension, thereby decreasing the energy needed for the slick to
22 break into small droplets and mix into the water column. Specially formulated
23 products containing surface-active agents (surfactants) are sprayed (generally at
24 concentrations of 2–5% by volume of the oil) from aircraft or boats onto the slick.
25 Agitation from wind and waves is required to achieve dispersion. Depending on
26 the level of energy, very small droplets of oil (10–100 microns in diameter) are
27 mixed in the upper meter of the water column, creating a sub-surface plume. This
28 plume of dispersed oil droplets rapidly (within hours) mixes and expands in three
29 dimensions (horizontal spreading and vertical mixing) down to as much as 10
30 meters below the surface (Lewis et al. 1998; Lunel 1995; Lunel and Davies 1996;
31 NRC 1989). As a result of this mixing, oil concentrations decrease rapidly from
32 the initial peak concentrations, for example from 10 or 100 parts per million
33 (ppm) down to 1 ppm or less, within hours to a day. Dispersion of oil and actual
34 measurements of dispersed oil concentrations have been conducted and studied in
35 several field studies (Cormack and Nichols 1977; McAuliffe *et al.* 1980;
36 McAuliffe *et al.* 1981; Lichtenthaler and Daling 1985; Brandvick *et al.* 1995;
37 Walker and Lunel 1995; Coelho *et al.* 1995). Dispersed oil concentrations were
38 generally between 1 and 4 ppm within 1 hour after application of the dispersant in
39 all of these studies.

40
41 Dispersing oil changes the trajectory of the oil plume from onshore to along-
42 shore, as dispersed oil is no longer transported by the wind. Therefore, oil
43 dispersion may help protect sensitive shoreline environments, as wind usually is
44 the dominant environmental factor that carries floating oil ashore to strand.
45 Dispersants and dispersant applications are rarely 100% effective, however, so
46 some oil will likely remain floating on the water surface.

47

1 Due to the relatively short window of opportunity in which oil may be dispersed
2 effectively, the decision to use and deployment of this response technique are
3 time-critical. In order to be used on a spill, a dispersant must be listed on the NCP
4 Product Schedule maintained by EPA (see Section 4610, “Dispersant Use
5 Policy”).

6 7 **9301.1.6 Barriers/Berms and Underflow Dams**

8 The objective of using barriers/berms and underflow dams is to prevent entry of
9 oil into a sensitive area or to divert oil to a collection area. A physical barrier is
10 placed across an area to prevent moving oil from passing. Oil may be removed
11 using sorbent material (placed in the water where oil is trapped by the barrier),
12 skimmers, or vacuums. Barriers can consist of earthen berms, filter fences,
13 boards, or other solid barriers. Because of the time and labor required to construct
14 berms, they are likely to be in place for one to five weeks, depending on the
15 specific event, if the decision is made to implement this response. This response is
16 more likely to be implemented in shallow and small water bodies than deep ones.
17 Earthen berms are fortified with sandbags or geotextile fabric (fabric or synthetic
18 material that enhances water movement and retards soil movement) to minimize
19 the amount of siltation that may result from the structure. Silt fences and settling
20 ponds (or a series of them) are used to contain any suspended sediments that may
21 be mobilized in the water while the berm is being constructed in place or being
22 removed. In-stream barriers may be removed using manual or mechanical means,
23 or both, depending on the accessibility of the site, the size of the structure and
24 stream, and the sensitivity of the area to the use of heavy machinery.

25
26 If it is necessary for water to pass the barrier because of water flow volume or
27 down-stream water needs, underflow dams (for low flow rates) can be used.
28 Underflow dams contain oil with a solid barrier (e.g., boards, earthen berms) at
29 the water level, while a submerged pipe (e.g., PVC or opening along the bottom
30 of the barrier) allows some water to flow beneath and past the barrier. This
31 strategy is used in small rivers, streams, and drainage ditches or at the entrances to
32 shallow sloughs when the flow of oil threatens sensitive habitats. The importance
33 of maintaining water quality and sufficient flow downstream of barriers is
34 recognized (this response is often used to protect sensitive habitats that are located
35 downstream of the barrier), so these features of affected habitats are monitored.
36 This type of response activity may require permitting and will require
37 coordination with the appropriate trustee agency. Contact the Environmental Unit
38 (EU) to determine if any permits are required.

39 40 **9301.1.7 Vegetation Cutting**

41 The objective of vegetation cutting is to remove oil trapped in the canopy of kelp
42 beds to prevent the oiling of wildlife or remobilization of trapped oil. Thick layers
43 of oil may adhere to kelp fronds or collect under the kelp canopy. This response is
44 used in nearshore marine areas along the coasts and in northern Puget Sound. The
45 upper 1 to 2 feet of the kelp canopy is cut away by hand (bull kelp) or with a
46 mechanical kelp harvester (*Macrocystis*). The oiled kelp cuttings are removed for
47 disposal. Trapped tar balls in the kelp are freed and can be manually collected or
48 flushed to a collection site. Vegetation cutting is used when a large quantity of oil

1 is trapped in the kelp canopy and the oil poses a risk to sensitive wildlife using the
2 kelp habitat or when the remobilization of oil to other adjacent sensitive
3 environments is likely to occur. *Macrocystis* kelp plants grow very rapidly and
4 continue to provide protective habitat to marine fishes and invertebrates. Other
5 types of kelp (such as *Nereocystis* or bull kelp) may be more sensitive to cutting
6 and removal. Bull kelp fronds comprise one layer, so cutting may result in loss of
7 protective habitat for associated fishes and invertebrates. If the reproductive cycle
8 is not taken into account, the kelp forest may not return the following spring.
9 Resource experts are routinely consulted regarding these concerns prior to
10 vegetation cutting activities.

11

12 **9301.2 Shoreline Response Actions**

13 Within this section, response methods have been consolidated based on similarity
14 of (1) the habitats in which they are used (e.g., sand beaches, rocky shorelines);
15 (2) the types of effects that may potentially result from them (e.g., increases in
16 water temperature, siltation); and (3) the overall activities associated with each
17 (e.g., boat activity, use of machinery). Each type of response is described below.

18

19 **9301.2.1 Removal of Surface Oil**

20 The objective of this response method is to remove stranded oil on the shoreline
21 while removing a minimum amount of sediment. Collected oil is placed in bags or
22 containers and removed from the shoreline. No mechanized machinery is used,
23 with the possible exception of all terrain vehicles (ATVs) that may be used to
24 transport containers of collected oil to a staging area for retrieval. ATVs are
25 generally used on sand beaches and restricted to transiting outside of the oiled
26 areas along the upper part of the beach. The techniques used in the removal of
27 surface oil can be used on most shoreline types, but they are most effective on
28 sand or gravel beaches. Generally, removal of surface oil is not recommended on
29 soft mud substrates where mixing oil deeper into the sediment might occur, unless
30 this activity can take place from a boat when the substrate is under water. It is
31 most appropriate for light to moderate oiling by medium to heavy oils. Light oils
32 such as gasoline and diesel rapidly evaporate, spread out to very thin layers, and
33 are not easily picked up. Removal of surface oil is not recommended for mud flats
34 because of the potential for mixing the oil down into the soft sediments. For
35 similar reasons, removal of surface oil is typically only used along the edges of
36 sheltered vegetated low riverbanks and marshes and must be closely monitored.

37

38 **Best Management Practices for the Removal of Surface Oil**

- 39 ■ Removal of surface oil may be performed on all shoreline types, with the
40 exception of tidal flats; not recommended for these shorelines because of
41 the likelihood of mixing oil deeper into the sediments.
- 42 ■ Cleanup should commence after the majority of oil has come ashore,
43 unless significant burial (on sand beaches) or remobilization is expected;
44 minimize burial and/or remobilization by conducting cleanup between
45 tidal cycles.
- 46 ■ Minimize the amount of sediment removed with the oil.

- 1 ■ Minimize foot traffic through oiled areas on non-solid substrates (sand,
2 gravel, dirt, etc.) to reduce the likelihood that oil will be worked into the
3 sediment.
- 4 ■ Restrict foot traffic over sensitive areas* (shellfish beds, salmon redds,
5 algal mats, bird nesting areas, dunes, etc.) to reduce the potential for
6 mechanical damage.
- 7 ■ Shoreline access to specific areas* may be restricted for periods of time to
8 minimize the impact of human presence/excessive noise on nearby
9 sensitive biological populations* (bird nesting, marine mammal pupping,
10 breeding, fish spawning, etc.).
- 11 ■ Separate and segregate any contaminated wastes generated to optimize
12 waste disposal stream and minimize what has to be sent to hazardous
13 waste sites.
- 14 ■ Establish temporary upland collection sites for oiled waste materials for
15 large spill events; collection sites should be lined with asphalt pad and
16 surrounded by berms to prevent secondary contamination from run-off.
- 17 ■ Ensure safety of responders by maintaining proper span of control under
18 experienced crew bosses.

19
20 There are three variations of oil removal as a response: (1) manual removal of oil,
21 (2) passive collection of oil (sorbents), and (3) vacuum removal of oil. A brief
22 description of each variation follows.

23 24 **9301.2.1.1 Manual Removal of Oil**

25 In the manual method, surface oil is removed by using tools such as hands, rakes,
26 shovels, and other manual means. Collected oil is placed in bags or containers and
27 removed from the shoreline. This variation of the response can be used on most
28 shoreline types except for tidal flats, where the threat of mixing oil deeper into
29 sediments as a result of foot traffic is typically greater than the benefits gained
30 through use of this method. Manual removal of oil is recommended for use on
31 sheltered rocky shorelines and man-made structures and on sheltered rubble
32 slopes. It is conditionally recommended on exposed rocky shorelines, sand
33 beaches, gravel beaches, sheltered vegetated low banks, and marshes.

34 35 **9301.2.1.2 Passive Collection of Oil (Sorbents)**

36 Passive collection of oil allows for oil adsorption onto oleophilic material placed
37 in the intertidal zone or along the riverbank. Sorbent material is placed on the
38 surface of the shoreline substrate, allowing it to adsorb oil as it is released by tidal
39 or wave action. The sorbents most typically used for medium to heavy oils are
40 snares (shaped like cheerleader pompoms) made of oleophilic material; snares are
41 attached at 18-inch intervals along a rope that can be tied, anchored, or staked
42 along the intertidal shoreline. As the snares are moved about by tidal or wave
43 action, they also help remobilize oil by rubbing across rock surfaces. Snare lines
44 are monitored regularly for their effectiveness at picking up oil and to collect and
45 replace oiled sorbents with new material. This method is often used as a

* Operations Section will be advised by Planning Section (EU).

1 secondary treatment method after gross oil removal and along sensitive shorelines
2 where access is restricted. Passive collection with sorbents can also be used in
3 conjunction with other techniques (e.g., flushing, booming) to collect floating oil
4 for recovery. Passive collection of oil using sorbents is recommended for sand
5 beaches, gravel beaches, sheltered rocky shores and man-made structures,
6 sheltered rubble slopes, sheltered vegetated low banks, and marshes. It is
7 conditionally recommended on exposed rocky shores and on tidal flats.

8

9 **Best Management Practices for Passive Collection of Oil**

- 10 ■ Passive collection of oil using sorbent material may be used on all
11 shoreline types but is most useful with light to moderate oiling.
- 12 ■ Continually monitor and collect passive sorbent material deployed in the
13 intertidal zone to prevent it from entering the environment as non-
14 degradable, oily debris.
- 15 ■ Monitor passive absorbents placed in the mid- or lower intertidal zone for
16 potential entrapment of small crustaceans; coordinate with the EU for
17 corrective actions if entrapment is observed.

18

19 **9301.2.1.3 Vacuum Removal of Oil**

20 The objective of vacuum removal is to remove free oil that has pooled on the
21 substrate. This method entails the use of a vacuum unit with a suction head to
22 recover free oil. Equipment can range in size from small portable units that fill
23 individual 55-gallon drums to large “supersuckers” that are truck-mounted and
24 have the capacity to lift large rocks. Supersuckers are primarily used when
25 circumstances (e.g., the length or number of hoses used) require greater suction
26 capacity. This system can also be used with water spray systems to flush the oil
27 towards the suction head. This response variation is used when free, liquid oil is
28 stranded on the shoreline (usually along the high-tide line) or trapped in
29 vegetation that is readily accessible. Vacuum removal of oil is not recommended
30 on any shoreline habitat. It is conditionally recommended on exposed rocky
31 shores, sand beaches, gravel beaches, sheltered rocky shores and man-made
32 structures, sheltered rubble slopes, sheltered vegetated low banks, and marshes.

33

34 **Best Management Practices for Vacuum Removal of Oil**

- 35 ■ Vacuum removal of oil may be used on any shoreline type where liquid oil
36 has pooled, with the exception of tidal flats; not recommended for these
37 shorelines because of poor access and potential for mixing oil deeper into
38 the sediments.
- 39 ■ Closely monitor vacuum operations in wetlands; site specific restrictions*
40 may be required to minimize the impact to marsh plant root system, which
41 could lead to erosion.

42

* Operations Section will be advised by Planning Section (EU).

1 9301.2.2 Oiled Debris Removal

2 The objective of this response is the removal of oiled debris (organic and man-
3 made) from the shoreline. Debris (e.g., seaweed, trash and logs) is removed when
4 it becomes heavily contaminated and when it is either a potential source of
5 chronic oil release, an aesthetic problem or a source of contamination for
6 organisms on the shoreline. If time and resources permit, unoiled, man-made
7 debris (e.g., trash, mooring lines, etc.) may be removed or placed above the high
8 tide line prior to oil reaching a shoreline (based on oil spill trajectory) in order to
9 minimize the amount of oiled debris generated by the spill. Oiled debris removal
10 is recommended for sand beaches, gravel beaches, sheltered rocky shores and
11 man-made structures, and sheltered rubble slopes. It is conditionally
12 recommended on exposed rocky shores, tidal flats, sheltered vegetated low banks,
13 and marshes.
14

15 Best Management Practices for Oiled Debris Removal

- 16 ■ Removal of oily debris may be used on all shoreline types; removal of oily
17 debris from shorelines with soft mud substrates (mudflats, marshes) is
18 usually restricted to debris stranded at the high tide line where debris can
19 be recovered without grinding oil into the substrate.
- 20 ■ Minimize foot traffic through oiled areas on non-solid substrates (sand,
21 gravel, dirt, etc.) to reduce the likelihood that oil will be worked into the
22 sediment.
- 23 ■ Minimize quantity of oiled vegetative debris removed by concentrating on
24 debris that is moderately to heavily oiled; leave lightly oiled and clean
25 stranded seaweed and wood debris in place to provide habitat for small
26 invertebrates and to help stabilize shoreline.
- 27 ■ Restrict foot traffic over sensitive areas* (shellfish beds, salmon redds,
28 algal mats, bird nesting areas, dunes, etc.) to reduce the potential for
29 mechanical damage.
- 30 ■ Shoreline access to specific areas* may be restricted for periods of time to
31 minimize the impact of human presence/excessive noise on nearby
32 sensitive biological populations* (bird nesting, marine mammal pupping,
33 breeding, fish spawning, etc.).
- 34 ■ Separate and segregate any contaminated wastes generated to optimize
35 waste disposal stream and minimize what has to be sent to hazardous
36 waste sites.
- 37 ■ Establish temporary upland collection sites for oiled waste materials for
38 large spill events; collection sites should be lined with asphalt pad and
39 surrounded by berms to prevent secondary contamination from run-off.
- 40 ■ Ensure safety of responders by maintaining proper span of control under
41 experienced crew bosses.
42

1 **9301.2.3 Trenching/Recovery Wells**
2 The objective of trenching or the use of recovery wells is to remove subsurface oil
3 from permeable substrates. Trenches or wells are dug down to the depth of the oil
4 (or water table) to intercept oil migrating through the substrate. The oil collected
5 in the trench or well is then recovered by vacuum pump or skimmer and disposed
6 of off site. The oil must be liquid enough to flow at ambient temperatures. Water
7 flooding or flushing the substrate can be used to speed up oil migration into the
8 trench or well. If the trench or well is not deep enough to reach the water table,
9 the bottom must be lined with plastic to prevent oil penetration deeper into the
10 sediment. Trenches are not dug in the lower portions of the beach where attached
11 plants and organisms may be abundant.

12
13 Trenching and recovery wells are conditionally recommended for sand beaches,
14 gravel beaches (pebble- to cobble-size substrate), and sheltered vegetated low
15 banks.

16
17 **Best Management Practices for Trenching and the Use of Recovery**
18 **Wells**

- 19 ■ Trenching and recovery wells may be used on sand and gravel shorelines
20 with grain sizes ranging from fine sand to pebble-size gravel.
- 21 ■ Line the bottom of trenches that do not reach the water table (dry) with
22 plastic to prevent the collected oil from penetrating deeper into the
23 substrate.
- 24 ■ Restrict trenches from the lower intertidal zone where attached algae and
25 organisms are abundant.
- 26 ■ Collapse or fill in trenches/well when response action is completed; ensure
27 that sides and bottom of trenches are clean before collapsing.
- 28 ■ Minimize foot traffic through oiled areas on non-solid substrates (sand,
29 gravel, dirt, etc.) to reduce the likelihood that oil will be worked into the
30 sediment.
- 31 ■ Restrict foot traffic over sensitive areas* (shellfish beds, salmon redds,
32 algal mats, bird nesting areas, dunes, etc.) to reduce the potential for
33 mechanical damage.
- 34 ■ Shoreline access to specific areas* may be restricted for periods of time to
35 minimize the impact of human presence/excessive noise on nearby
36 sensitive biological populations* (bird nesting, marine mammal pupping,
37 breeding, fish spawning, etc.).
- 38 ■ Separate and segregate any contaminated wastes generated to optimize
39 waste disposal stream and minimize what has to be sent to hazardous
40 waste sites.
- 41 ■ Establish temporary upland collection sites for oiled waste materials for
42 large spill events; collection sites should be lined with asphalt pad and
43 surrounded by berms to prevent secondary contamination from run-off.

* Operations Section will be advised by Planning Section (EU).

*Operations Section will be advised by Planning Section (EU).

- 1 ■ Ensure safety of responders by maintaining proper span of control under
2 experienced crew bosses.
3

4 **9301.2.4 Removal of Oiled Sediment**

5 In this method, oiled sediment is removed by either use of hand tools or use of
6 various kinds of motorized equipment. Oiled sediment removal is restricted to the
7 supratidal and upper intertidal areas to minimize disturbance of biological
8 communities in the lower intertidal and subtidal. After removal, oiled sediments
9 are transported and disposed of off site. New sediments are not typically
10 transported to replace those that were removed; however, a variation of this
11 response that includes sediment replacement (described below) is used for
12 beaches with low natural replenishment rates or high rates of erosion. This
13 method of cleanup is most effective when there is a limited amount of oiled
14 sediment that must be removed. Close monitoring is required so that the quantity
15 of sediment removed, siltation, and the likelihood of erosion may be minimized in
16 all cases. Such operations are generally restricted in fish spawning areas.
17 Sensitive areas that are adjacent, and may be potentially affected by released oil
18 sheens, must also be protected.
19

20 It should be noted that oiled sediment removal (and removal of adjacent sediment)
21 may be used along riverbanks or other upland areas to prevent oil from leaching
22 into the adjacent aquatic environment. For example, this technique may be
23 necessary when a tanker truck or rail car overturns and spills oil in an upland area
24 adjacent to a stream. As a primary response, the source of the oil in the
25 environment, including the sediment and/or adjacent soil into which it was
26 spilled, is removed before it has a chance to remobilize into nearby water. The
27 tools used to remove source sediment and/or adjacent soil vary with the scale of
28 the spill and the accessibility of the site; however, both manual and mechanized
29 removal tools are used regularly. In areas that are prone to erosion, contaminated
30 sediment and/or soil that is removed is typically replaced with clean sediment.
31

32 **Best Management Practices for Removal of Oiled Sediment**

- 33 ■ Oiled sediment removal (without replacement) is used primarily on sand
34 beaches not subject to high rates of erosion; small quantities of oiled
35 sediment removal may be permitted on gravel beaches (pebble- to cobble-
36 size gravel or riprap) and sheltered vegetated stream banks.
- 37 ■ Cleanup should commence after the majority of oil has come ashore,
38 unless significant burial (sand beaches) or remobilization is expected;
39 minimize burial and/or remobilization by conducting cleanup between
40 tidal cycles.
- 41 ■ Restrict sediment removal to supra and upper intertidal zones (or above
42 waterline on stream banks) to minimize disturbance of biological
43 communities in lower intertidal and subtidal zones.
- 44 ■ Take appropriate actions to protect nearby sensitive environments*
45 (salmon spawning streams, shellfish bed, nursery areas) from the effects of
46 increased oil runoff/sheening or siltation by the proper deployment of

- 1 booms, siltation curtains, sorbents, etc.; monitor for effectiveness of
2 protection measures.
- 3 ■ Minimize the amount of oiled sediment removed by closely monitoring
4 mechanical equipment operations.
 - 5 ■ Coordinate the locations of any temporary oiled sediment staging or
6 storage sites near the shoreline with the EU.
 - 7 ■ Minimize vehicle traffic through oiled areas to reduce the likelihood that
8 oil will be worked into the sediment and contamination carried off site by
9 cleanup equipment.
 - 10 ■ Restrict foot or vehicular traffic over sensitive areas* (shellfish beds,
11 salmon redds, algal mats, bird nesting areas, dunes, etc.) to reduce the
12 potential for mechanical damage.
 - 13 ■ Shoreline access to specific areas* may be restricted for periods of time to
14 minimize the impact of human presence/excessive noise on nearby
15 sensitive biological populations* (bird nesting, marine mammal pupping,
16 breeding, fish spawning, etc.).
 - 17 ■ Separate and segregate any contaminated wastes generated to optimize
18 waste disposal stream and minimize what has to be sent to hazardous
19 waste sites.
 - 20 ■ Establish temporary upland collection sites for oiled waste materials for
21 large spill events; collection sites should be lined with asphalt pad and
22 surrounded by berms to prevent secondary contamination from run-off.
 - 23 ■ Ensure safety of responders by maintaining proper span of control under
24 experienced crew bosses.
- 25
26

27 Typically, oiled sediment removal is conditionally recommended for sand
28 beaches, gravel beaches, sheltered rubble slopes, and sheltered vegetated low
29 banks.

30 31 **9301.2.4.1 Oiled Sediment Reworking**

32 The objective of this variation of oiled sediment removal is to re-work oiled
33 sediments to break up oil deposits, increase surface area, and mix oxygen into
34 deep subsurface oil layers; this activity exposes the oil to natural removal
35 processes and enhances the rate of oil degradation. Oiled sediment is not removed
36 from the beach. Instead, beach sediments are rototilled or otherwise mechanically
37 mixed with the use of heavy equipment. The oiled sediments in the upper beach
38 area may also be relocated to the mid-tidal portion of the beach. Relocation
39 enhances natural cleanup during reworking by wave activity. This procedure is
40 also known as surf washing, or berm relocation. Generally, sediment reworking is
41 used on sand or gravel beaches where high erosion rates or low natural sediment
42 replenishment rates are issues. Sediment reworking may also be used where
43 remoteness or other logistical limitations make sediment removal unfeasible.
44 Sediment reworking is not used on beaches near shellfish harvest or fish spawning

* Operations Section will be advised by Planning Section (EU).

1 areas because of the potential for release of oil or oiled sediments into these
2 sensitive habitats. Sediment reworking is conditionally recommended for sand
3 beach and gravel beach habitats.

4

5 **Best Management Practices for Oiled Sediment Reworking**

- 6 ■ Oiled sediment reworking (rototilling) breaks up oil crusts or aerates light
7 surface oiling; used primarily on sand or mixed sand and gravel beaches,
8 especially those prone to erosion.
- 9 ■ Berm relocation or surf washing may be used on sand, mixed sand and
10 gravel, or gravel (pebble- to cobble-size) beaches exposed to at least
11 moderate wave energy.
- 12 ■ Restrict rototilling to mid- and upper-intertidal zones to minimize
13 disturbance of biological communities in lower intertidal and subtidal
14 zones.
- 15 ■ Restrict berm relocation/surf washing in vicinity of sensitive
16 environments* (salmon spawning streams, shellfish bed, nursery areas,
17 etc.) to prevent adverse effects from increased oil runoff/sheening or
18 siltation.

19

20 **9301.2.4.2 Oiled Sediment Removal with Replacement**

21 The objective of this response variation is to remove oiled sediment and replace it
22 with cleaned or new material. Oiled sediments are excavated using heavy
23 equipment on the beach at low tide. After removal of the oiled sediment, new
24 clean sediment of similar composition is brought in for replacement. The oiled
25 sediment may also be cleaned and then replaced on the beach. The sediments are
26 loaded into a container for washing. Cleansing methods include a hot water wash
27 or physical agitation with a cleaning solution. After the cleansing process, the
28 rinsed materials are returned to the original area. Cleaning equipment must be
29 placed close to beaches to reduce transportation problems. This variation is
30 conditionally recommended on sand beaches, gravel beaches, and sheltered rubble
31 slopes, although the beaches must be exposed to wave activity so the replaced
32 sediments can be re-worked into a natural distribution.

33

34 **Best Management Practices for Oiled Sediment Removal and** 35 **Replacement**

- 36 ■ Oiled sediment removal (with replacement) is used primarily on sand,
37 mixed sand and gravel, gravel, and vegetated stream bank shorelines
38 subjected to high rates of erosion.
- 39 ■ Restrict sediment removal and replacement to supra and upper intertidal
40 zones (or above waterline on stream banks) to minimize disturbance of
41 biological communities in lower intertidal and subtidal zones.
- 42 ■ Take appropriate actions to protect nearby sensitive environments*
43 (salmon spawning streams, shellfish bed, nursery areas) from the effects of
44 increased oil runoff/sheening or siltation by the proper deployment of

* Operations Section will be advised by Planning Section (EU).

*Operations Section will be advised by Planning Section (EU).

- 1 booms, siltation curtains, sorbents, etc.; monitor for effectiveness of
2 protection measures.
- 3 ■ Coordinate the locations of any temporary oiled sediment staging or
4 storage sites near the shoreline with the EU.

6 **9301.2.5 Flushing with Ambient (Temperature, Salinity) Water**

7 The objective of ambient water flushing is to remobilize oil stranded on surface
8 substrate, as well as oil from crevices and rock interstices, to the water's edge for
9 collection. Water is pumped from hoses onto an oiled beach, beginning above the
10 highest level where the oil is stranded and slowly working down to the water
11 level. The flow of water remobilizes oil stranded on the surface sediments and
12 flushes it down to the water's edge. The remobilized oil is contained by boom and
13 recovered for disposal. Increased water pressure may be needed to assist in the
14 remobilization as the oil weathers and begins to harden on the substrate. Because
15 of the potential for higher pressures to cause siltation and physical disruption of
16 the softer substrates, flushing with higher pressures is restricted to rock or hard
17 man-made substrates.

18
19 Intake and outflow hoses may range from 2 to 4 inches in diameter and,
20 depending on the pump used, pump between 200 and 400 gallons of water per
21 minute. Intake hoses are fitted with screens to minimize the extraction of debris,
22 flora, and fauna. Screen holes generally range from 0.25 to 1 inch in diameter,
23 depending on the environment from which the water is being pumped. Intake
24 hoses are propped off of the bottom using rebar in about 3 feet of water to further
25 minimize the amount of sediment and debris, and the number of organisms, taken
26 into the hose and pump.

28 **Best Management Practices for Ambient Water Flushing**

- 29 ■ Cleanup should commence after the majority of oil has come ashore,
30 unless significant burial (sand beaches) or remobilization is expected;
31 minimize burial and/or remobilization by conducting cleanup between
32 tidal cycles.
- 33 ■ Protect sensitive nearby environments* (salmon spawning streams,
34 shellfish bed, submerged aquatic vegetation, nursery areas, etc.) from the
35 effects of increased oil runoff by the proper deployment of booms,
36 sorbents, etc.; monitor for effectiveness of protection measures.
- 37 ■ Restrict foot or vehicular traffic over sensitive areas* (shellfish beds,
38 salmon redds, algal mats, bird nesting areas, dunes, etc.) to reduce the
39 potential for mechanical damage.
- 40 ■ Shoreline access to specific areas* may be restricted for periods of time to
41 minimize the impact of human presence/excessive noise on nearby
42 sensitive biological populations* (bird nesting, marine mammal pupping,
43 breeding, fish spawning, etc.).

* Operations Section will be advised by Planning Section (EU).

- 1 ■ Ensure the safety of responders by maintaining proper span of control
2 under experienced crew bosses.
3

4 **9301.2.5.1 Flooding (Deluge)**

5 The objective of this variation of ambient water flushing is to mobilize stranded
6 oil from rock crevices and interstices. Ambient water is pumped through a header
7 pipe at low pressure above and inshore from the fouled area of shoreline. The pipe
8 is meant to create a sheet of water that simulates tidal washing over the affected
9 area. Removing stranded oil may be particularly important when a more sensitive
10 habitat is nearby and in danger of becoming fouled with oil after the intertidal
11 zone is washed over the next tidal cycle, remobilizing oil. The effects of flooding
12 may also be desired when a spring tide has deposited oil above the normal high
13 water mark or when the wave energy of the adjacent water is not great enough to
14 sufficiently wash the affected area over the following tidal cycle. After oil has
15 been loosened from the substrate, it is collected and removed using a variety of
16 mechanical, manual and passive methods. Ambient water flooding is
17 recommended for use on gravel beaches. Ambient water flooding is conditionally
18 recommended for sand beaches, sheltered rocky shorelines and man-made
19 structures, sheltered rubble slopes, sheltered vegetated low banks, and marshes.
20

21 **Best Management Practices for Ambient Water Flooding**

- 22 ■ Ambient water flooding (deluge) could be used on all shoreline types, with
23 the exception of fine- to coarse-grained sand beaches. Use in this habitat
24 could mobilize contaminated sediment into the environmentally sensitive
25 subtidal zone or cause excessive siltation.
26 ■ Closely monitor flooding of shorelines with fine sediments (mixed sand
27 and gravel, sheltered rubble, sheltered vegetative banks, marshes) to
28 minimize excessive siltation or mobilization of contaminated sediments
29 into the subtidal zone.
30 ■ Ambient water flooding is not generally useful on exposed rocky
31 shorelines or submerged tidal flats because these areas are naturally well
32 flooded.
33

34 **9301.2.5.2 Ambient Water, Low-Pressure Flushing**

35 The objective of this variation of ambient water flushing is to mobilize liquid oil
36 that has adhered to the substrate or man-made structures, pooled on the surface, or
37 become trapped in vegetation to the water's edge for collection. Low-pressure
38 washing (<50 pounds per square inch) with ambient seawater sprayed through
39 hoses is used to flush oil to the water's edge for pickup. Oil is trapped by booms
40 and picked up with skimmers or sorbents. This variation may also be used in
41 concert with ambient water flooding, which helps move the oil without the
42 potential effects associated with higher water pressures. Low-pressure flushing is
43 conditionally recommended for exposed rocky shores, sand beaches with coarser
44 sediments (mixed sand and gravel), gravel beaches, sheltered rocky shorelines and
45 man-made structures, sheltered rubble slopes, sheltered vegetated low banks and
46 marshes.
47

1 **Best Management Practices for Ambient Water, Low-pressure** 2 **Flushing**

- 3 ■ Ambient water, low-pressure flushing could be used on all shoreline types
4 with the exception of sand beaches (fine- to coarse-grained) and mud flats
5 (exposed or sheltered).
- 6 ■ Flushing on exposed rocky shorelines may be hazardous to response
7 personnel; ensure presence of adequate safeguards and monitoring to
8 ensure personnel safety.
- 9 ■ Prevent pushing or mixing oil deeper into the sediment by not directing
10 the stream of water directly into the oil; direct hoses to place the stream of
11 water above or behind the surface oil to create a sheet of water to re-
12 mobilize and carry oil down the beach to a containment area for recovery.
- 13 ■ Closely monitor flushing of shorelines with fine sediments (mixed sand
14 and gravel, sheltered rubble, sheltered vegetative banks, marshes) to
15 minimize excessive siltation or contaminated sediments mobilization into
16 the subtidal zone.
- 17 ■ Restrict flushing in marshes from boats or on shore above the high tide
18 line during high tide to minimize mixing oil into the sediments or
19 mechanically damaging the marsh plants.

20 21 **9301.2.5.3 Ambient Water, High-Pressure Flushing**

22 The objective of this variation of ambient water flushing is to mobilize oil that has
23 adhered to hard substrates or man-made structures to the water's edge for
24 collection. It is similar to low-pressure washing except the water pressure may
25 reach 100+ pounds per square inch, and it can be used to flush floating oil or
26 loose oil out of tide pools and between crevices on riprap. Compared to the lower
27 pressure spray, high-pressure spray will more effectively remove oil that has
28 adhered to rocks. Because water volumes are typically low, this response method
29 may require the placement of sorbents directly below the treatment area or the use
30 of a deluge to carry oil to the water's edge for collection. High-pressure flushing
31 is conditionally recommended for exposed rocky shores, gravel beaches,
32 particularly those consisting of cobble- and boulder-size rocks, and riprap,
33 sheltered rocky shorelines and man-made structures, and sheltered rubble slopes.

34 35 **Best Management Practices for Ambient Water, High-pressure** 36 **Flushing**

- 37 ■ Ambient water, high-pressure flushing may be used on rocky (exposed
38 and sheltered) and riprap shorelines.
- 39 ■ Flushing on exposed rocky shorelines may be hazardous to response
40 personnel; ensure the presence of adequate safeguards and monitoring to
41 ensure personnel safety.
- 42 ■ Prevent pushing or mixing oil deeper into the riprap by not directing the
43 stream of water directly into the oil; direct hoses to place the stream of
44 water above or behind the surface oil to create a sheet of water to re-
45 mobilize and carry oil down to a containment area for recovery.

- 1 ■ If small volumes of high-pressure water are used to remobilize weathered
2 oil from rocky surface, include larger volume of low-pressure water to
3 help carry remobilized oil into containment area for recovery.
4

5 **9301.2.6 Warm Water, Moderate-Pressure Washing**

6 The objective of warm water, moderate-pressure washing is to mobilize thick and
7 weathered oil that has adhered to rock surfaces, prior to flushing it to the water's
8 edge for collection. Seawater is heated (typically between the ambient
9 temperature and 90 degrees Fahrenheit [°F]) and applied at moderate pressure to
10 mobilize weathered oil that has adhered to rocks. If the warm water is not
11 sufficient to flush the oil down the beach, flooding, or additional low- or high-
12 pressure washing may be used to float the oil to the water's edge for pickup. Oil is
13 then trapped by boom and may be picked up with skimmers or sorbents.
14

15 Warm water, moderate-pressure washing is conditionally recommended for
16 exposed rocky shores, gravel beaches (including riprap), and sheltered rocky
17 shorelines and man-made structures. One variation of the response exists: hot
18 water, moderate-pressure washing (described below).
19

20 **Best Management Practices for Warm Water, Moderate-pressure 21 Washing**

- 22 ■ Warm water, moderate-pressure flushing may be used on heavily oiled
23 gravel beaches, riprap, and hard, vertical, manmade structures such as
24 seawalls, bulkheads, and docks.
- 25 ■ Restrict use to certain tidal elevations so that the oil/water effluent does
26 not drain across sensitive low-tide habitats (damage can result from
27 exposure to oil, oiled sediments, and hot water).
- 28 ■ Flushing on exposed, rocky shorelines may be hazardous to response
29 personnel; ensure the presence of adequate safeguards and monitoring to
30 ensure personnel safety.
- 31 ■ If small volumes of warm water are used to remobilize weathered oil from
32 rocky surface, include larger volume of ambient water at low pressure to
33 help carry re-mobilized oil into containment area for recovery.
- 34 ■ Cleanup should commence after the majority of oil has come ashore.
- 35 ■ Protect nearby sensitive environments** (salmon spawning streams,
36 shellfish bed, submerged aquatic vegetation, nursery areas, etc.) from the
37 effects of increased oil runoff by the proper deployment of booms,
38 sorbents, etc.; monitor for effective-ness of protection measures.
- 39 ■ Restrict foot traffic over sensitive areas* (shellfish beds, salmon redds,
40 algal mats, bird nesting areas, dunes, etc.) to reduce the potential for
41 mechanical damage.
- 42 ■ Shoreline access to specific areas* may be restricted for periods of time to
43 minimize the impact of human presence/excessive noise on nearby

* Operations Section will be advised by Planning Section (EU).

- 1 sensitive biological populations* (bird nesting, marine mammal pupping,
2 breeding, fish spawning, etc.).
- 3 ■ Ensure safety of responders by maintaining proper span of control under
4 experienced crew bosses.

6 **9301.2.6.1 Hot Water Moderate-Pressure Washing**

7 The objective of this variation of warm water, moderate-pressure washing is to
8 dislodge and mobilize trapped and weathered oil from inaccessible locations and
9 surfaces not amenable to mechanical removal, prior to flushing oil to water's edge
10 for collection. Water heaters are mounted on offshore barges or on small land-
11 based units. The water is heated to temperatures from 90°F to 170°F, which is
12 usually sprayed in small volumes by hand using moderate-pressure wands. Used
13 without water flooding, this procedure requires immediate use of vacuums
14 (vacuum trucks or super suckers) to remove the oil/water runoff. With a deluge
15 system, the oil is flushed to the water's edge for collection with skimmers or
16 sorbents. This response is generally used when the oil has weathered to the point
17 that even warm water at high pressure is ineffective for the removal of adhered
18 oil, which must be removed due to the threat of continued release of oil or for
19 aesthetic reasons. Hot water washing is conditionally recommended for exposed
20 rocky shores, gravel beaches (specifically riprap), and sheltered rocky shorelines
21 and man-made structures

23 **Best Management Practices for Hot Water, Moderate-pressure 24 Washing**

- 25 ■ Hot water, moderate-pressure flushing is used only on heavily oiled hard,
26 man-made structures such as seawalls, bulkheads, docks, and riprap,
27 primarily for aesthetic purposes.
- 28 ■ Restrict use to certain tidal elevations so that the oil/water effluent does
29 not drain across sensitive low-tide habitats (damage can result from
30 exposure to oil, oiled sediments, and hot water).
- 31 ■ If small volumes of hot water are used to remobilize weathered oil from
32 rocky surface, remobilized oil must be recovered using sorbent material at
33 the base of the structure; or a second stream with ambient water can be
34 used to flush the remobilized oil to the water's edge for recovery.

36 **9301.2.7 Vegetation Cutting**

37 The objective of vegetation cutting is the removal of oiled vegetation attached to
38 the shoreline to prevent the oiling of wildlife or remobilization of trapped oil.
39 Thick layers of oil may adhere to plant leaves or pool on the substrate under a
40 layer of overlapping plant leaves. The upper parts of the oiled plant are cut away
41 using hand tools or "weed eater" type power tools. The oiled plant cuttings are
42 raked up and removed for disposal. Any remaining oil pooled around the
43 roots/stems can then be flushed out for recovery. These attached plants provide
44 protective habitat to fish and invertebrate species, so cutting of this type will
45 result in a temporary loss of habitat. Cut vegetation may or may not recover,
46 depending on the reproductive cycle of the plant and whether the plant roots are
47 oiled or damaged in the cutting operation. Resource experts are routinely

1 consulted prior to initiating vegetation cutting. This response method is generally
2 used when large quantities of potentially mobile oil are trapped in the vegetation
3 or when the risk of oiled vegetation contaminating wildlife is greater than the
4 value of the vegetation that is to be cut, and there is no less destructive method to
5 remove the oil. When conducted in marshes, boards are generally laid down for
6 workers to walk; this distributes the workers' weight to prevent damage to plant
7 root systems and to avoid working oil deeper into the soft sediments. This
8 response is conditionally recommended for exposed rocky shorelines, gravel
9 beaches, sheltered rocky shorelines and man-made structures, sheltered rubble
10 slopes, sheltered vegetated low banks, and marshes.

11

12 **Best Management Practices for Vegetation Cutting**

- 13 ■ Vegetation cutting may be used on marsh, rock, gravel (boulder/riprap),
14 and vegetated riverbanks.
- 15 ■ Cleanup should commence after the majority of oil has come ashore.
- 16 ■ Minimize mechanical impacts on vegetation being cut by taking
17 appropriate actions* to ensure continued health and survival of vegetative
18 ecosystem.
- 19 ■ Minimize foot traffic through oiled areas on non-solid substrates (sand,
20 gravel, dirt, etc.) to reduce the likelihood that oil will be worked into the
21 sediment.
- 22 ■ Restrict foot traffic over sensitive areas* (shellfish beds, salmon redds,
23 algal mats, bird nesting areas, dunes, etc.) to reduce the potential for
24 mechanical damage.
- 25 ■ Shoreline access to specific areas* may be restricted for periods of time to
26 minimize the impact of human presence/excessive noise on nearby
27 sensitive biological populations* (bird nesting, marine mammal pupping,
28 breeding, fish spawning, etc.).
- 29 ■ Separate and segregate any contaminated wastes generated to optimize
30 waste disposal stream and minimize what has to be sent to hazardous
31 waste sites.
- 32 ■ Establish temporary upland collection sites for oiled waste materials for
33 large spill events; collection sites should be lined with asphalt pad and
34 surrounded by berms to prevent secondary contamination from run-off.
- 35 ■ Ensure the safety of responders by maintaining proper span of control
36 under experienced crew bosses.

37

38 **9301.2.8 Nutrient Enhancement**

39 The objective of nutrient enhancement is to increase the rates of natural
40 degradation of oil by adding nutrients (specifically nitrogen and phosphorus).
41 Microbial biodegradation is the conversion by microorganisms of hydrocarbons
42 into oxidized products via various enzymatic reactions. Some hydrocarbons are
43 converted into carbon dioxide and cell material, while others are partially

* Operations Section will be advised by Planning Section (EU).

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1 oxidized or left unaltered as a residue. Nutrients are applied to the shoreline using
2 one of several methods: (1) soluble inorganic formulations are dissolved in water
3 and applied as a spray at low tide, requiring frequent applications; (2) slow-
4 release formulations are applied as a solid to the intertidal zone and designed to
5 slowly dissolve; and (3) oleophilic formulations that adhere to the oil itself and
6 are sprayed directly on the oiled areas. This response method is limited to
7 shorelines and adjacent water bodies, which are well flushed, minimizing the
8 potential for nutrient runoff that may cause significant eutrophication. Nutrient
9 enhancement is conditionally recommended on sand beaches, gravel beaches,
10 sheltered rubble, slopes and marshes.

11

12 Nutrient enhancement requires Regional Response Team approval on a case-by-
13 case basis, as well as the development of a detailed operations and monitoring
14 plan.

15

16 **9301.3 Motorized Transportation/Support of Response** 17 **Actions**

18 Several of the open water and shoreline response actions described in Sections
19 9301.1 and 9301.2, respectively, may require the use of machinery in support of
20 the response, or for transport of personnel. The responses that may use equipment
21 are noted in their descriptions; however, the use of boats and other watercraft,
22 planes, helicopters, and ATVs warrants further discussion.

23

24 **9301.3.1 Boats and Other Watercraft**

25 Boats and other watercraft (e.g., hovercraft, wave runners, and barges) may be
26 used in open water and shoreline responses. The use of these resources varies
27 depending on the specific response. However, they may be used as a component
28 of the response itself (e.g., skimmers, platforms for applying dispersants,
29 deploying or collecting boom), or as a mode of transportation to and from remote
30 locations for response personnel (e.g., removal of surface oil). As a result, boats
31 and other watercraft may be used in shallow or deep water, nearshore or offshore,
32 fresh water or marine environments, etc. The geographical response plans (GRPs)
33 outline boat and watercraft use restrictions within 200 yards of offshore National
34 Wildlife Refuge sites or other sensitive areas. As a standard practice, the response
35 organization immediately requests a waiver from the National Marine Fisheries
36 Service and/or United States Fish and Wildlife Service regarding approaching or
37 hazing marine mammals inadvertently during open water response operations.

38

39 **9301.3.2 Airplanes**

40 Planes may be used in open water and shoreline responses. The use of planes
41 depends on the specific response. However, they may be used as a component of
42 the response itself (e.g., platforms for applying dispersants, directing on-water
43 recovery operations), or as a part of pre- or post-response monitoring (e.g.,
44 wildlife surveys). As a result, planes may be used over any aquatic or terrestrial
45 environment. However, flight restriction zones have been designated by the GRPs
46 as a precaution against disturbing wildlife species (e.g., marine mammal rookery,
47 bird breeding colony). Year-round restrictions may be imposed in some locations;

1 however, restrictions are more likely to be imposed only during times of year in
2 which species have been identified as most sensitive.

3
4 Typically, the area within a 1,500-foot radius and below 1,000 feet in altitude is
5 restricted to flying in areas that have been identified as sensitive. However, some
6 areas have more restrictive zones, such as the Olympic Coast National Marine
7 Sanctuary and Olympic National Park. In addition to restrictions associated with
8 wildlife, tribal authorities may also request notification when overflights are
9 likely to affect culturally sensitive areas within reservations.

10

11 **9301.3.3 Helicopters**

12 Helicopters may be used in open water and shoreline responses. The use of
13 helicopters depends on the specific response. However, they may be used as a
14 component of the response itself (e.g., platforms for igniting floating oil, directing
15 skimming operations, transporting workers) or as a part of pre- or post-response
16 monitoring (e.g., wildlife surveys). As a result, helicopters may be used over any
17 aquatic or terrestrial environment. However, flight restriction zones have been
18 designated by the GRPs as a precaution against disturbing wildlife species (e.g.,
19 marine mammal rookery, bird breeding colony). Year-round restrictions may be
20 imposed in some locations; however, restrictions are more likely to be imposed
21 only during times of year in which species have been identified as most sensitive
22 (e.g., during the breeding season).

23

24 Typically, the area within a 1,500-foot radius and below 1,000 feet in altitude is
25 restricted to flying in areas that have been identified as sensitive. However, some
26 areas have more restrictive zones, such as the Olympic Coast National Marine
27 Sanctuary and Olympic National Park. In addition to restrictions associated with
28 wildlife, Tribal authorities may also request notification when overflights are
29 likely to affect culturally sensitive areas within reservations.

30

31 **9301.3.4 All Terrain Vehicles**

32 ATVs may be used in support of open water and shoreline responses. The use of
33 ATVs is often dependent upon the accessibility of the site (e.g., proximity of
34 roads) to this kind of equipment and the type of shoreline in which they are to be
35 used. It is possible to use ATVs on any accessible shoreline type in which an
36 ATV can safely be driven; however, some shoreline types (e.g., marshes,
37 vegetated low banks) are more sensitive to the use of motorized equipment (as
38 well as human foot traffic) than other shoreline types, both in the presence and
39 absence of oil. For example, it is recognized that the use of ATVs may adversely
40 affect particular unoiled shoreline habitats that are susceptible to erosion. Some
41 oiled shoreline types, such as marshes, are particularly vulnerable to the
42 introduction and mixing of oil into subsurface sediments. As a result of these
43 concerns relating to shoreline damage, care is taken to weigh the tradeoffs of
44 ATV use on a particular shoreline type, whether oiled or unoiled. Therefore, in a
45 practical sense, ATV use may be limited to situations in which it is judged that the
46 benefits of using ATVs outweigh any potential adverse effects of their use.

47

- 1 Generally, ATVs are used on sand beaches and restricted to transiting outside of
- 2 the oiled areas along the upper part of the beach. The decision process for use of
- 3 ATVs near sensitive aggregations of wildlife (e.g., sea lion rookery) is similar to
- 4 that described for shoreline habitats discussed above. ATVs may be used for a
- 5 variety of purposes, including the transportation of response personnel and for the
- 6 collection and disposal of oil, oiled sediments, or oiled debris in support of
- 7 response activities in nearshore open water and on shorelines.